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Section I Caution Statements



This symbol is used throughout this manual to draw attention to topics of special importance to the installation and operation of MVX soft starters.

Caution Statements cannot cover every potential cause of equipment damage but can highlight common causes of damage. It is the installer's responsibility to read and understand all instructions in this manual prior to installing, operating or maintaining the soft starter, to follow good electrical practice including applying appropriate personal protective equipment and to seek advice before operating this equipment in a manner other than as described in this manual

- Read and understand the entire manual before installing operating, or maintaining the starter. Follow all
 applicable local and national codes.
- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices.
- Use only electrically insulated tools and clothing and insulated protective gear when working around electrical
 equipment.
- Disconnect all power and ensure that the starter is de-energised before servicing the starter.
- Do not rely on visual indications such as switch position or fuse removal for determining a de-energised condition. Always assume that a terminal is energised until it is checked with a properly rated meter to ensure that a terminal is de-energised and grounded.
- Isolate the soft starter completely from the power supply before attempting any work on the starter or motor.
- Always use a properly rated voltage sensing device to confirm power is off.
- Before servicing the starter, ensure that all static charge has been discharged by grounding it with an
 appropriate grounding device.
- Metal swarf in the cabinet can cause equipment failure.
- Do not apply voltage to the control input terminals. These are active 24 VDC inputs and must be controlled with potential free contacts.
- Contacts or switches operating the control inputs must be suitable for low voltage, low current switching (ie gold flash or similar).
- Cables to the control inputs must be segregated from mains voltage and motor cabling.
- Some electronic contactor coils are not suitable for direct switching with PCB mount relays. Consult the contactor manufacturer/supplier to confirm suitability.

The examples and diagrams in this manual are included solely for illustrative purposes. The information contained in this manual is subject to change at any time and without prior notice. In no event will responsibility or liability be accepted for direct, indirect or consequential damages resulting from the use or application of this equipment.



WARNING - ELECTRICAL SHOCK HAZARD

MVX soft starters contain dangerous voltages when connected to mains voltage. Only a qualified electrician should carry out the electrical installation. Improper installation of the motor or the soft starter may cause equipment failure, serious injury or death. Follow this manual and local electrical safety codes.



SHORT CIRCUIT

MVX soft starters are not short circuit proof. After severe overload or short circuit, the operation of the soft starter should be fully tested by an authorised service agent.



GROUNDING AND BRANCH CIRCUIT PROTECTION

It is the responsibility of the user or person installing the soft starter to provide proper grounding and branch circuit protection according to local electrical safety codes.



CAUTION

Many electronic components are sensitive to static electricity. Voltages so low that they cannot be felt, seen or heard, can reduce the life, affect performance, or completely destroy sensitive electronic components. When performing service, proper ESD equipment should be used to prevent possible damage from occurring.



ARC FLASH HAZARD

Soft starters have a potential risk of arc flash. When insulation or isolation between electrified conductors is breached or can no longer withstand the applied voltage, a short circuit occurs through the air. This may cause a phase-to-ground and/or a phase-to-phase fault.

AuCom soft starters have been designed to mitigate an arc fault, however it is the responsibility of the site engineer to ensure that personnel are protected from serious injury that may result from an arc fault.

Although unlikely, arc fault can be caused by:

- Contamination in the insulation caused by deterioration over time
- Inadequate insulation system on cable terminals
- Overvoltage
- Incorrect protection coordination settings
- Overheating of the contact area, due to incorrect tightening of connections
- Introduction of foreign matter, including swarf, vermin, tools or maintenance equipment left in the starter

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Section 2 General Description

2.1 Overview

The MVX provides compact and robust soft start solutions for control of medium voltage motors. MVX soft starters provide a complete range of motor and system protection features and have been designed for reliable performance in the most demanding installation situations.

Each MVX IP00 includes the following electronic components:

- Phase cassette
- Interface PCB
- Diagnostic board
- Power supply isolator assembly
- Voltage sensor assembly
- Earth leakage PCB
- Controller module
- Current sensor assembly
- Auxiliary power supply surge protection PCB
- Switched mode power supply
- Surge arrestor (x3)

To integrate the phase cassette within a custom enclosure, the following are also included:

- Cluster pin (x6)
- MVX transport assembly
- Rails for phase cassette (1 set)
- Tool kit for trolley

The phase cassette and Controller module are supplied as a pair and share the same serial number. Care should be taken during installation to ensure the correct Controller and phase cassette are used together.



NOTE

Ensure that the enclosure is prepared to specification before installing the phase cassette. Refer to schematic drawings provided by AuCom for connecting and cabling information.

2.2 Feature List

Starting

- Constant current
- Current ramp

Stopping

- Coast to stop
- Soft stop

Protection

- Under/ Overvoltage
- Mains frequency
- Phase sequence
- Shorted SCR
- Motor overload (thermal model)
- Instantaneous overcurrent
- Time-overcurrent
- Ground fault
- Undercurrent
- Current imbalance
- Motor thermistor
- Excess start time
- Power circuit
- Auxiliary trip

Extensive input and output options

- Remote control inputs
 (3 x fixed, 2 x programmable)
- Relay outputs
 (3 x fixed, 3 x programmable)
- Analog output (1 x programmable)
- Serial port

Comprehensive feedback

- Digital display with multi-language support
- Controller buttons for quick access to common tasks
- Starter status LEDs
- Date and time stamped event logging
- Operational counters (starts, hours-run, kWh)
- Performance monitoring (current, voltage, power factor, kWh)
- User-programmable monitoring screen
- Multi-level password protection
- Emergency stop

Power Connection

- 15 A to 800 A, nominal
- 2200 VAC to 12000 VAC (model dependent)

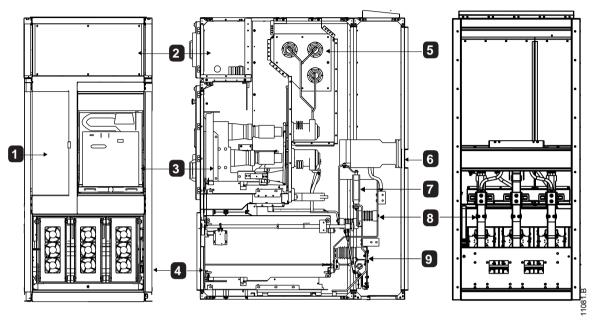
Accessories (optional)

- DeviceNet, Modbus, Profibus or USB communication modules
- PC Software
- RTD relay
- Motor Protection Relay
- Predictive Maintenance Module (PMM)

2.3 Enclosures

MVX soft starters can be installed easily into standard enclosures to provide a complete motor control cabinet. The compact size of the power assembly leaves room for auxiliary equipment to be installed.

The phase cassette should be mounted at the bottom of the enclosure, and the Controller can be mounted on the front panel. The diagrams below illustrate a possible configuration for installation.



Side view Front view Rear view

I	Controller compartment
2	Upper LV compartment
3	Main contactor/ circuit breaker compartment
4	Phase cassette
5	Input supply terminals

6	Bypass contactor/ circuit breaker
7	Surge arrester
8	Earth switch
9	Phase cassette power connections



NOTE

For arc-fault resistant panels, allow at least 1 metre between top of panel and ceiling if gas exhaust ducts are not used.

2.4 Key Features

MVX soft starters offer several special functions to ensure ease of use and to provide optimal motor control in all environments and applications.

• Customisable Protection

The MVX offers comprehensive protection to ensure safe operation of the motor and soft starter. The protection characteristics can be customised extensively to match the exact requirements of the installation.

Use parameter group 4 on page 30 to set the conditions in which each protection mechanism will activate.

Example: use parameter 4C *Undercurrent* to set the level for an undercurrent trip and parameter 4D *Undercurrent Delay* to set a delay on the trip.

Use parameter group 16 on page 42 to select the soft starter's response when a protection mechanism activates. Each protection can be set to trip the starter, activate a warning flag, or be ignored. All protection activations are recorded in the event log, regardless of the protection class setting.

Example: Use parameter I6C *Undercurrent* to select the response for an undercurrent trip (trip, warn or write to log). The default response is trip.



NOTE

MVX soft starters have built-in trip points to ensure operation remains within the soft starter's capability. These internal trips cannot be overridden. Certain faults within the MVX will also prevent the soft starter from operating. Refer to *Troubleshooting* on page 56 for details.

Advanced Thermal Modelling

Intelligent thermal modelling allows the soft starter to predict whether the motor can successfully complete a start. The MVX uses information from previous starts to calculate the motor's available thermal capacity, and will only permit a start which is predicted to succeed.

This feature can be enabled or disabled using parameter 4N Motor Temperature Check.

Comprehensive Event and Trip Logging

The MVX has a 99-place event log to record information on soft starter operation. A separate trip log stores detailed information about the last eight trips.

Informative Feedback Screens

A digital display screen allows the MVX to display important information clearly. Comprehensive metering information, details of starter status and last start performance allow easy monitoring of the starter's performance at all times.

Dual Parameter Set

The MVX can be programmed with two separate sets of operating parameters. This allows the soft starter to control the motor in two different starting and stopping configurations.

The secondary motor settings (parameter groups 9 and 10) are ideal for dual speed motors or conventional (squirrel-cage) motors which may start in two different conditions (such as loaded and unloaded conveyors).

The MVX will use the secondary motor settings to control a start when instructed via a programmable input (refer to parameters 6A and 6F *Input A or B Function*).

• Fibre Optics

The MVX uses two-line fibre optic connections (per phase) between the low voltage control module and the high voltage phase cassette for electrical isolation. This fibre optic link simplifies installation of chassis mount MVX starters into custom panels.

Section 3 Specifications

3.1 Dimensions and Weights

Phase Cassette

The phase cassette is affixed to a trolley which allows the whole unit to be drawn out.

Front view

Side view

G

A

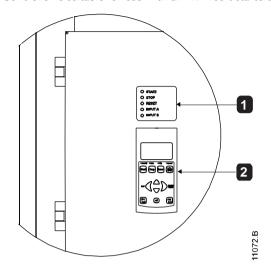
F

Phase cassette extended

	Α	В	С	D	E	F	G	Н	
	mm	mm	mm	mm	mm	mm	mm	mm	mm
	(inch)	(inch)	(inch)	(inch)	(inch)	(inch)	(inch)	(inch)	(inch)
MVXxxx-V12	853	563.2	151	504	25	260	1055	139	197
	(33.58)	(22.17)	(5.94)	(19.84)	(1)	(10.23)	(41.53)	(5.47)	(7.75)

3.2 Controller

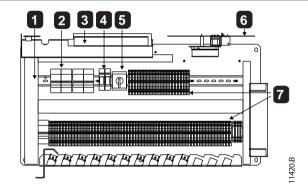
The Controller is suitable for use with all MVX soft starters.

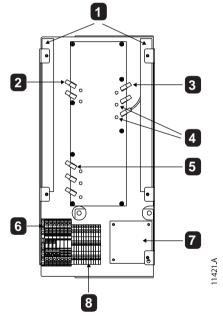


I	Control input LEDs
2	Keypad

Dimensions are shown in mm (inch). Weight: 2.1 kg (4.63 lb)

3.3 Low Voltage Sections





Upper LV section

1	Conduit for LV wiring
2	Miniature circuit breakers (MCB)
3	Switch mode power supply (SMPS)
4	Surge protector
5	Soft start/DOL switch
6	Power supply isolator PCB
7	Terminal blocks - double tier

Lower LV section

ı	Conduit for LV wiring
2	Fibre optic connectors for Controller
3	Gate firing fibre optic connectors
4	Fibre optic LED
5	Non-conduction feedback fibre optic connectors
6	Current transformer test block (TBI)
7	Earth leakage PCB
8	Terminal blocks - double tier

3.4 General Technical Data

Supply	
Mains Voltage	
MVXxxxx-V12	12 kV Phase-phase
Rated Frequency (fr)	
Rated lightning impulse withstand voltage (U _n)	
MVXxxx-V12	
Rated power frequency withstand voltage (U _d)	, 9 10
MVXxxxx-V12	47 kV
Rated short-time withstand current (asymmetrical RMS peak) (Ik)	12 17
MVXxxx-V12	315 kA for 100 ms !
Form Designation	
Control Inputs	Dypassed sermeondactor motor starter form i
•	24 VDC 0 m A annua
Start (Terminals C23, C24)	
Stop (Terminals C31, C32)	
Reset (Terminals C41, C42)	
Input A (Terminals C53, C54)	
Input B (Terminals C63, C64)	• •
Motor Thermistor (Terminals B4, B5)	Inp point > 2.8 kΩ
▲ NOTE	
All control inputs are potential free. Do not apply exter	nal voltage to these inputs
All contain inputs are potential free, Bo not apply exter	That voltage to these inputs.
1 V II C 1	
Low Voltage Supply	
Rated Voltage	
MVXxxx-V12	
Rated Frequency	50/60 Hz
Typical power consumption - MVXxxx-V12	
Start	
Stop	100 W
Outputs	
Relay Outputs	
	6 A @ 250 VAC ACI5 p.f. 0.3
	10 A @ 30 VDC resistive
Outputs on interface PCB	
Main Contactor (13, 14)	
Bypass Contactor (23, 24)	Normally Open
Run Output/ PFC (33, 34)	Normally Open
	minimum i voirnaily operi
Outputs on Controller	Trottien, Open
Outputs on Controller Output Relay A (43, 44)	Namelly Open
· ·	Normally Open
Output Relay A (43, 44)	
Output Relay A (43, 44)	Normally Open Changeover Changeover
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11)	Normally Open Changeover Changeover
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental	Normally Open Changeover Changeover
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection	Normally Open Changeover Changeover 0-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette	Normally Open Changeover Changeover 0-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel)	Normally Open Changeover Changeover 0-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment	Normally Open Changeover Changeover 0-20 mA or 4-20 mA IP00 IP54/ NEMA 12
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4	Normally Open Changeover Changeover 0-20 mA or 4-20 mA IP00 IP54/ NEMA 12 -5 °C to 40 °C, with derating to 55 °C
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity	Normally Open Changeover Changeover 0-20 mA or 4-20 mA IP00 IP54/ NEMA 12 -5 °C to 40 °C, with derating to 55 °C
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration EMC Emission	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration EMC Emission Equipment Class (EMC)	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration EMC Emission	Normally Open Changeover Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration EMC Emission Equipment Class (EMC)	Normally Open Changeover Changeover Changeover O-20 mA or 4-20 mA
Output Relay A (43, 44) Output Relay B (51, 52, 54) Output Relay C (61, 62, 64) Analog Output (B10, B11) Environmental Degree of Protection Phase Cassette Controller (mounted on a panel) Operating Environment IEC60721-3-3: IE34: Climatic 3K4 Relative Humidity Storage Environment IEC60721-3-1: IE12 Relative Humidity Pollution Degree Vibration EMC Emission Equipment Class (EMC)	Normally Open Changeover Changeover Changeover Changeover O-20 mA or 4-20 mA

Radiated Radio Frequency Emission	0.15 MHz to 30 MHz : $< 80-50 \text{ dB } \mu\text{V/m}$
	30 MHz to 100 MHz: $<$ 60-54 dB μ V/m
	100 MHz to 2000 MHz: $<$ 54 dB μ V/m
EMC Immunity	
Electrostatic Discharge	6 kV contact discharge, 8 kV air discharge
Radio Frequency Electromagnetic Field	
Fast Transients 5/50 ns (main and control circuits)	
Surges 1.2/50 µs (main and control circuits)	
Voltage dip and short time interruption	ms (at 0% nominal voltage safe shutdown)
Standards Approvals	
C√	EMC requirements
CE	EMC EU Directive

¹ Short circuit current, with appropriate protection.

Section 4 Installation



NOTE

The MVX soft starter should only be installed in a restricted access location suitable for electrical equipment.



WARNING

Ensure the following before connecting or disconnecting the phase cassette:

- The soft starter is isolated from the power supply.
- The main switching device (breaker/contactor) is disconnected.
- The soft starter is earthed by an earthing switch.



CAUTION

Do not attempt to move the phase cassette without assistance. Because of its significant weight and construction, two or more persons are required to complete this procedure.

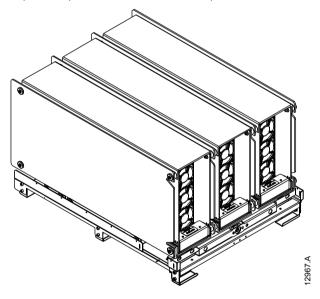


NOTE

MVX Soft Starter Platform Assembly (part no: 992-11917-00) and Tool Kit (part no: 995-10998-00) are required for this operation.

4.1 Storing and Unpacking the Phase Cassette

The phase cassette is mounted on a steel pallet and then packed in a wooden crate for shipping and storage. Do not unpack the phase cassette until it is ready for installation.





NOTE

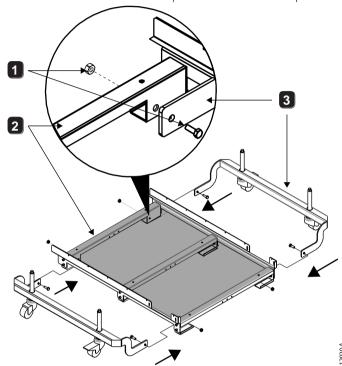
Do not dispose the steel pallet after unpacking as it forms part of the transport assembly.

4.2 Assembling the Transport Assembly

The transport assembly is a movable platform arrangement for transporting the phase cassette. It is necessary for installation and maintenance operations.

Assemble the soft starter transport assembly as follows:

- I. Slide the two pallet transport castors along the sides of the steel pallet. Make sure the bolt holes line up at both ends of the assembly.
- 2. Use MIO bolts to fasten the transport castors to the steel pallet at all four corners.

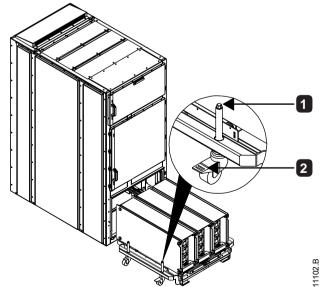


I M10 fastening bolt2 Steel pallet3 Transport castors

4.3 Moving the Phase Cassette Using the Transport Assembly

Use the brace to raise the transport assembly off the ground:

- 1. Fit the brace to the adjustment screws on the sides of the assembly.
- 2. Rotate the brace in a clockwise direction to raise the assembly off the ground.
- 3. Lift the castor locking brakes to release the locking mechanism on both sides of the transport assembly.



1	Transport assembly adjustment
	screw
2	Castor locking brake

Once the phase cassette is resting securely on the transport assembly it may be moved as required.

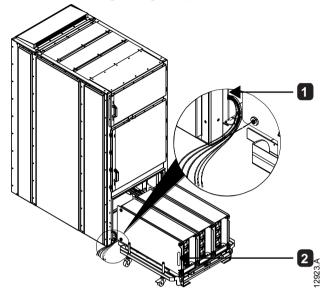
4.4 Installing the Phase Cassette



NOTE

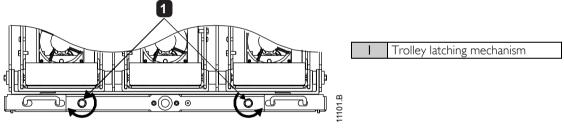
Before installing the phase cassette into the panel, ensure that it is resting securely on the transport assembly.

- I. Align the arms of the transport assembly along the trolley grooves of the panel. Press down on the castor locking brakes on both sides of the transport assembly to lock it in place.
- 2. Hold the phase cassette connection cables away from the panel. This protects the cables and fibre-optic connectors from damage during the operation.



I Phase cassette connection cables2 Phase cassette side handle

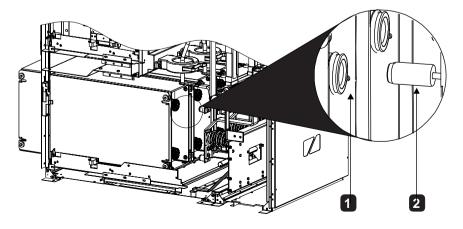
3. Use the brace to disengage the trolley latching mechanism by turning in the direction indicated in the figure below.



- 4. Slide the phase cassette into the panel until the trolley latches into place inside the panel.
- 5. Use the brace to rack in the phase cassette, turning the arm counter-clockwise until the phase cassette is completely racked in (approximately 20 turns).

4.5 Power Connections

The phase cassette connects to enclosure power terminals using a clustered pin-plug arrangement.

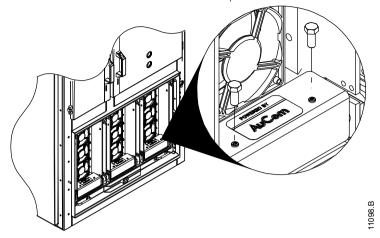


- 1	Cluster plug
2	Cluster pin
	Cluster pin

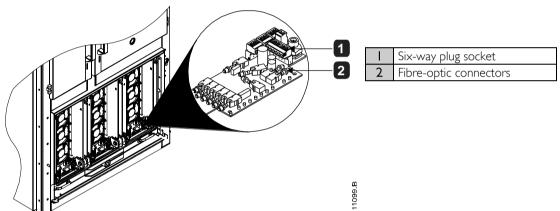
10/5.B

4.6 Connecting and Cabling the Phase Cassette

1. Locate the removable covers for the fibre-optic booster boards at the front of the phase cassette.



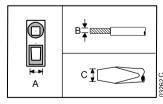
2. Unscrew the two M4 bolts used to fasten each cover. Unfasten all three covers to uncover the three fibre-optic booster boards.



- 3. Locate the two fibre-optic cables, two-way connector plug and the six-way connector cable for the booster board.
- 4. Carefully connect these connectors and cables to each booster board.

4.7 Control Terminations

On the control voltage terminal block, control wiring is secured in place by 3 mm spring terminals. Use a screwdriver to open the terminal clamp, then insert the wire into the terminal cage. Release the clamp by removing the screwdriver.



A	B	C
(mm)	(mm²)	(mm)
3	2.5	3

4.8 Control Wiring

The soft starter can be controlled in three ways:

- using the buttons on the Controller
- via remote inputs
- via a serial communication link

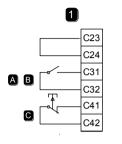
The LCL/RMT button controls whether the MVX will respond to local control (via the Controller) or remote control (via the remote inputs).

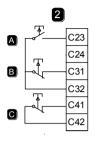
The Local LED on the Controller is on when the soft starter is in local control mode and off when the soft starter is in remote control mode.

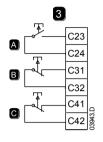
Control via the serial communication network is always enabled in local control mode, and can be enabled or disabled in remote control mode (refer to parameter 6R). Control via the serial communication network requires an optional communication module.

The STOP button on the Controller is always enabled.

The MVX has three fixed inputs for remote control. These inputs should be controlled by contacts rated for low voltage, low current operation (gold flash or similar).







	Two-wire control
2	Three-wire control
3	Four-wire control
Α	Start
В	Stop
С	Reset



CAUTION

Do not apply voltage to the control input terminals. These are active 24 VDC inputs and must be controlled with potential free contacts.

Cables to the control inputs must be segregated from mains voltage and motor cabling.

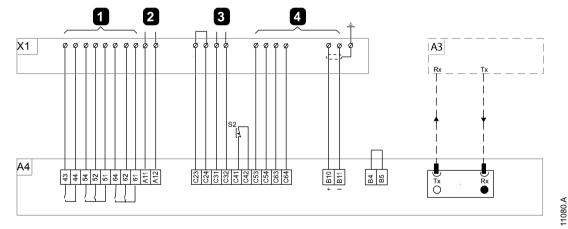


NOTE

Reset input is normally closed by default.

4.9 Terminal Block Connections

Terminations on the Controller use plug-in terminals. Unplug the terminal blocks, complete the wiring, then re-plug the terminal blocks into the Controller.



XI	Terminal Block
1	For customer use
2	Internal 24 VDC supply
3	From selector switch S3
4	For customer use
A3	Power interface PCB
A4	Controller
43, 44	Output A
51, 52, 54	Output B

61, 62, 64	Output C
AII, AI2	Control supply (24 VAC/VDC)
C23, C24	Start input
C31, C32	Stop input
C41, C42	Reset input
C53, C54	Program A input
C63, C64	Program B input
BIO, BII	Analog output
B4, B5	Thermistor input

4.10 Power Circuits

Overview

MVX soft starters are designed to operate as part of a system including other components.

Depending on the type of installation, the following additional components may also be installed:

- main isolator/ earth switch
- metal oxide varistors (MOV)
- motor protection relay (MPR)

Main Contactor or Circuit Breaker

The MVX must always be installed with either a main contactor and fuses or a circuit breaker.

The main contactor or circuit breaker is associated with terminals L1, L2, L3 on the supply side of the soft starter. The coil is associated with output terminals of the MVX (refer to *Power Circuit Configuration* on page 19).

Bypass Contactor or Circuit Breaker

The MVX must always be installed with either a bypass contactor and fuses or circuit breaker.

The bypass contactor or circuit breaker is associated with terminals L1, L2, L3 on the supply side of the soft starter, and terminals T1, T2, T3 on the motor side. The coil is associated with output terminals of the MVX (refer to *Power Circuit Configuration on page 19*).

Power Factor Correction



NOTE

Do not connect power factor correction capacitors to the output of MVX soft starters. If static power factor correction is employed, it must be connected to the supply side of the soft starter.

Power factor correction capacitors should be selected based on the motor data and the required final power factor.

If power factor correction capacitors are being used, select a contactor according to the required kVAr. The contactor must be connected on the supply side of the soft starter. The power factor correction capacitor contactor coil is associated with output terminals 33, 34 of the soft starter's Interface PCB.

Line Inductors

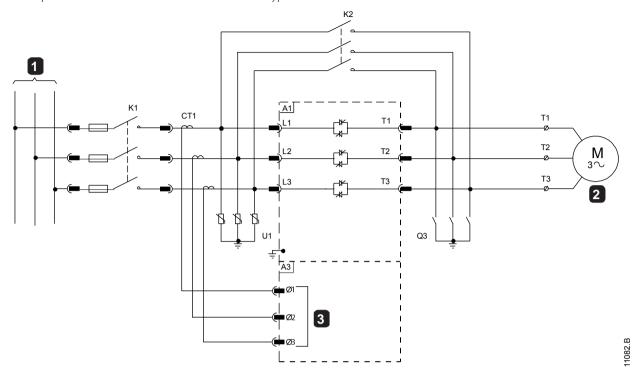
Output line inductors are required if the cable run between the soft starter and the motor is greater than 200 m. Line inductors should be installed outside the panel, between the soft starter output (terminals T1, T2, T3) and the motor. Contact your local supplier for selection details.

Internal Control Supply Arrangement

The MVX includes an internal switched mode power supply, the output of which is distributed within the panel.

Power Circuit Configuration (with Contactors)

MVX power circuit with fused main contactor and bypass contactor.

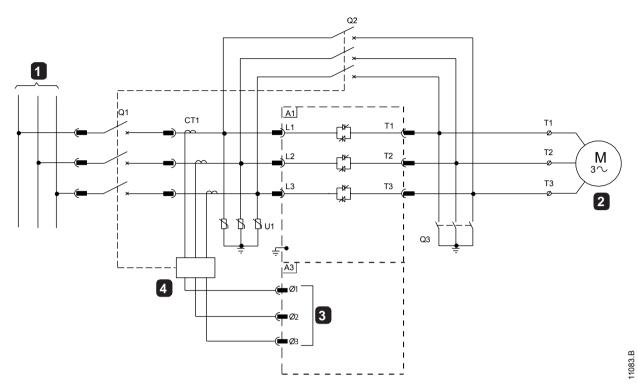


Al	Phase cassette
	3 Phase 50/60 Hz Supply
KI	Main contactor (fixed/ withdrawable)
K2	Bypass contactor (fixed)
CTI	Current transformers (x3)
UI	Metal oxide varistors (MOVs)

LI-L3	Input power terminals (supply side)
2	Motor
Q3	Earth switch
TI-T3	Output power terminals (motor side)
A3	Power interface PCB
3	Current transformer inputs

Power Circuit Configuration (with Circuit Breakers)

MVX power circuit with main circuit breaker and bypass circuit breaker.

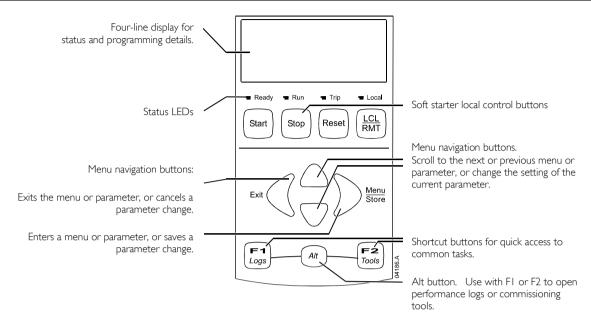


ΑI	Phase cassette
1	3 Phase 50/60 Hz Supply
QI	Main circuit breaker (withdrawable)
Q2	Bypass circuit breaker (fixed)
CTI	Current transformers (x3)
UI	Metal oxide varistors (MOVs)
LI-L3	Input power terminals (supply side)

2	Motor
Q3	Earth switch
TI-T3	Output power terminals (motor side)
A3	Power interface PCB
3	Current transformer inputs
4	Motor protection relay (MPR)

Section 5 Keypad and Feedback

5.1 The Controller



5.2 Displays

The Controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the ▲ and ▼ buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction

Refer to Operating feedback on page 54, for further details.

5.3 Menus

Commissioning Menu

The Commissioning Menu provides access to commissioning and testing tools.

To open the Commissioning Menu, press ALT then F2 (Tools) while viewing the metering screens.

Refer to Commissioning Menu on page 44, for further details.

Programming Menu

The Programming Menu lets you view and change programmable parameters that control how the MVX operates.

To open the Programming Menu, press the MENU button while viewing the monitoring screens.

You can access the Programming Menu at any time, including while the soft starter is running. Any changes to the start profile take effect immediately.

To navigate through the Programming Menu:

- to scroll through parameter groups, press the ▲ or ▼ button.
- to open a submenu, press the ▶ button.
- to view the parameters in a group, press the button.
- to return to the previous level, press the ◀ button.
- to close the Programming Menu, press

 ✓ repeatedly

Menu Shortcuts

The F1 and F2 buttons offer keyboard shortcuts to the Auto-Stop menu. Use parameters 8B and 8C (F1 and F2 Button Action on page 38) to select the shortcut target.

Adjustment Lock

You can lock the Programming Menu to prevent users from altering parameter settings. The adjustment lock can be turned on and off using parameter 15B.

To lock the programming menu:

- I. Open the Programming Menu.
- 2. Open the Extended Menu.
- 3. Select 'Advanced'
- 4. Enter the Access Code
- 5. Select parameter I5B Adjustment Lock.
- 6. Select and store 'Read Only'

If a user attempts to change a parameter value when the adjustment lock is active, an error message is displayed:

Access Denied Adj Lock is On

• Altering Parameter Values

To change a parameter value:

- scroll to the appropriate parameter in the Programming Menu and press ▶ to enter edit mode.
- to alter the parameter setting, use the ▲ and ▼ buttons. Pressing ▲ or ▼ once will increase or decrease the value by one unit. If the button is held for longer than five seconds, the value will increase or decrease at a faster rate.
- to save changes, press **STORE**. The setting shown on the display will be saved and the Controller will return to the parameter list.
- to cancel changes, press **EXIT**. The Controller will ask for confirmation, then return to the parameter list without saving changes.

Access Code

Critical parameters (parameter group 15 and higher) are protected by a four-digit security access code, preventing unauthorised users from viewing or modifying parameter settings.

When a user attempts to enter a restricted parameter group, the Controller prompts for an access code. The access code is requested once for the programming session, and authorisation continues until the user closes the menu.

To enter the access code, use the \P and ightharpoonup buttons to select a digit, and the ightharpoonup and ightharpoonup buttons to change the value. When all four digits match your access code, press **STORE**. The Controller will display an acknowledgement message before continuing.

Enter Access Code
0###
STORE
Access Allowed
SUPERVISOR

To change the access code, use parameter 15A.

The simulation tools and counter resets are also protected by the security access code.

The default access code is 0000.

Logs Menu

The Logs Menu provides information on events, trips and starter performance.

To open the Logs Menu, press ALT then FI (LOGS).

Refer to Logs Menu on page 48, for further details.

Section 6 Programming Menu

You can access the Programming Menu at any time, including while the soft starter is running. Any changes to the start profile take effect immediately.

The Programming Menu contains three sub-menus:

Standard Menu The Standard Menu provides access to commonly used parameters, allowing you to

configure the MVX to suit your application.

Extended Menu The Extended Menu provides access to all the MVX's programmable parameters, allowing

experienced users to take advantage of advanced features.

Load/Save Settings Load/Save Settings lets you save the current parameter settings to a file, load parameters

from a previously saved file, or reset all parameters to default values.

6.1 Standard Menu

The standard menu provides access to commonly used parameters, allowing the user to configure the MVX as required for the application. For details of individual parameters, refer to *Parameter Descriptions* on page 28.

		Motor Data-I
<u> </u>	IA	Motor Full Load Current
2		Start/Stop Modes-I
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2H	Stop Mode
	21	Stop Time
3		Auto-Start/Stop
	3C	Auto-Stop Type
	3D	Auto-Stop Time
4		Protection
	4A	Excess Start Time
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
6		Inputs
	6A	Input A Function
	6B	Input A Name
	6C	Input A Trip
	6D	Input A Trip Delay
	6E	Input A Initial Delay
	6F	Input B Function
	6G	Input B Name
	6H	Input B Trip
	61	Input B Trip Delay
	6J	Input B Initial Delay
7		Outputs
	7A	Relay A Function
	7B	Relay A On Delay
	7C	Relay A Off Delay
	7D	Relay B Function
	7E	Relay B On Delay
	7F	Relay B Off Delay
	7G	Relay C Function
	7H	Relay C On Delay
	71	Relay C Off Delay
	7M	Low Current Flag
	7N	High Current Flag
	/ 1 4	The Continue has

	70	Motor Temperature Flag
8		Display
	8A	Language
	8B	FI Button Action
	8C	F2 Button Action
	8D	Display A or kW
	8E	User Screen - Top Left
	8F	User Screen - Top Right
	8G	User Screen - Bottom Left
	8H	User Screen - Bottom Right

6.2 Extended Menu

The extended menu gives access to all of the MVX's programmable parameters.

1		Motor Data-I
	ΙA	Motor Full Load Current
	IB	Locked Rotor Time
	IC	Locked Rotor Current
	ID	Motor Service Factor
2		Start/Stop Modes-I
	2A	Start Mode
	2B	Start Ramp Time
	2C	Initial Current
	2D	Current Limit
	2E	Reserved
	2F	Kickstart Time
	2G	Kickstart Level
	2H	Stop Mode
	21	Stop Time
3		Auto-Start/Stop
	3A	Reserved
	3B	Reserved
	3C	Auto-Stop Type
	3D	Auto-Stop Time
4		Protection
	4A	Excess Start Time
	4B	Excess Start Time-2
	4C	Undercurrent
	4D	Undercurrent Delay
	4E	Instantaneous Overcurrent
	4F	Instantaneous Overcurrent Delay
	4G	Phase Sequence
	4H	Current Imbalance
	41	Current Imbalance Delay
	4J	Frequency Check
	4K	Frequency Variation
	4L	Frequency Delay
	4M	Restart Delay
	4N	Motor Temperature Check
	40	Ground Fault Level
	4P	Ground Fault Delay
	4Q	Undervoltage
	4R	Undervoltage Delay
	45	Overvoltage
	4T	Overvoltage Delay
	4U	Instantaneous Overcurrent S2
	4V	Instantaneous Overcurrent Delay S2

5 Auto-Reset Trips (Reserved) 6 Inputs 6A Input A Function 6B Input A Name 6C Input A Trip 6D Input A Initial Delay 6E Input B Function 6G Input B Name 6H Input B Trip 6I Input B Initial Delay 6K Reserved 6L Reserved 6N Reserved 6N Reserved 6N Reserved 6O Reserved	
6A Input A Function 6B Input A Name 6C Input A Trip 6D Input A Trip Delay 6E Input A Initial Delay 6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6A Input A Function 6B Input A Name 6C Input A Trip 6D Input A Trip Delay 6E Input A Initial Delay 6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip 6I Input B Initial Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6B Input A Name 6C Input A Trip 6D Input A Trip Delay 6E Input A Initial Delay 6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6C Input A Trip 6D Input A Trip Delay 6E Input A Initial Delay 6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6E Input A Initial Delay 6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6F Input B Function 6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6G Input B Name 6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6H Input B Trip 6I Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6l Input B Trip Delay 6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6J Input B Initial Delay 6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6K Reserved 6L Reserved 6M Remote Reset Logic 6N Reserved	
6L Reserved 6M Remote Reset Logic 6N Reserved	
6M Remote Reset Logic 6N Reserved	
6N Reserved	
60 <i>Reserved</i>	
6P Reserved	
6Q Local/Remote	
6R Comms in Remote	
7 Outputs	
7A Relay A Function	
7B Relay A On Delay	
7C Relay A Off Delay	
7D Relay B Function	
7E Relay B On Delay	
7F Relay B Off Delay 7G Relay C Function	
7H Relay C On Delay 7I Relay C Off Delay	
7] Reserved	
7K Reserved	
7L Reserved	
7M Low Current Flag	_
7N High Current Flag	
70 Motor Temperature Flag	
7P Analog Output A	
7Q Analog A Scale	
7R Analog A Maximum Adjustment	
7S Analog A Minimum Adjustment	
7T Reserved	
7U Reserved	
7V Reserved	
7W Reserved	
8 Display	
8A Language	
8B FI Button Action	
8C F2 Button Action	
8D Display A or kW	
8E User Screen - Top Left	
8F User Screen - Top Right	
8G User Screen - Bottom Left	
8H User Screen - Bottom Right	
8I Graph Data	
8J Graph Timebase	
8K Graph Maximum Adjustment	

	OI	Cont Minimum Adiotect
	8L	Graph Minimum Adjustment
	8M	Current Calibration
	8N	Mains Reference Voltage
-	80	Voltage Calibration
9		Motor Data-2
	9A	Reserved
	9B	Motor FLC-2
	9C	Reserved
	9D	Reserved
-	9E	Reserved
10		Start/Stop Modes-2
	10A	Start Mode-2
	IOB	Start Ramp-2
	10C	Initial Current-2
	10D	Current Limit-2
	IOE	Reserved
	10G	Kickstart Time-2
	IOF	Kickstart Level-2
	10H	Stop Mode-2
	101	Stop Time-2
11		RTD/PT100 (Reserved)
	HA	Reserved
12		Slip-Ring Motors
	12A	Motor Data- / Ramp
	12B	Motor Data-2 Ramp
	12C	Changeover Time
	12D	Slip Ring Retard
15		Advanced
	15A	Access Code
	15B	Adjustment Lock
	15C	Emergency Run
16	1,7,0	Protection Action
	16A	Motor Overload
	16B	Excess Start Time
	16C	Undercurrent
	16D	Instantaneous Overcurrent
	16E	Current Imbalance
	16F	Frequency
	16G	Input A Trip
	16H	Input B Trip
	161	Motor Themistor
	16]	Starter Communication
	16K	Network Communication
	16L	Reserved
	16M	Battery/Clock
	16N	Ground Fault
	160	Reserved
	16P	Reserved
	16Q	Reserved
	16Q 16R	Reserved
	165	Reserved
	163 16T	Reserved
	16U	Reserved
	16V	Undervoltage
	16W	Overvoltage Overvoltage
	1044	Over voitage

6.3 Load/Save Settings

The Load/Save Settings menu requires an access code and allows users to:

- Load the MVX's parameters with default values
- Reload previously saved parameter settings from an internal file
- Save the current parameter settings to an internal file

In addition to the factory default values file, the MVX can store two user-defined parameter files. These files contain default values until a user file is saved.

To load or save settings:

- I. Open the Programming Menu
- 2. Scroll to Load/Save Settings and press the ▶ button.
- 3. Scroll to the required function and press the ▶ button. Enter the access code when prompted.

4. At the confirmation prompt, select YES to confirm or NO to cancel and then **STORE** to load/save the selection.

Load Defaults Load Backup Load User Set 1

Load Defaults No Yes

When the action has been completed, the screen will briefly display a confirmation message, then return to the Load/Save Settings screen

6.4 Parameter Descriptions

I Motor Data-I

The parameters in Motor Data-I configure the soft starter to match the connected motor. These parameters describe the motor's operating characteristics and allow the soft starter to model the motor's temperature.

IA - Motor FLC

Range: 5-1000A **Default:** 100A

Description: Matches the starter to the connected motor's full load current. Set to the full load current

(FLC) rating shown on the motor nameplate.

IB - Locked Rotor Time

Range: 0:01 - 2:00 (minutes:seconds) Default: 10 seconds

Description: Sets the maximum length of time the motor can sustain locked rotor current from cold

before reaching its maximum temperature. Set according to the motor datasheet.

IC - Locked Rotor Current

Range: 400% - 1200% FLC **Default:** 600%

Description: Sets the locked rotor current of the connected motor, as a percentage of full load current.

Set according to the motor datasheet.

ID – Motor Service Factor

Range: 100% - 130% Default: 105%

Description: Sets the motor service factor used by the thermal model. If the motor runs at full load

current, it will reach 100%. Set according to the motor datasheet.

2 Start/Stop Modes-I

2A - Start Mode

Options: Constant Current (Default)

Description: Selects the soft start mode.

2B - Start Ramp Time

Range: 0:01 - 3.00 (minutes:seconds) Default: I second

Description: Sets the ramp time for current ramp starting (from the initial current to the current limit).

2C - Initial Current

Range: 100% - 600% FLC Default: 400%

Description: Sets the initial start current level for current ramp starting, as a percentage of motor full

load current. Set so that the motor begins to accelerate immediately after a start is

initiated.

If current ramp starting is not required, set the initial current equal to the current limit.

2D - Current Limit

Range: 100% - 600% FLC Default: 400%

Description: Sets the current limit for constant current and current ramp soft starting, as a percentage of

motor full load current.

2E - Reserved

Description: This parameter is reserved for future use.

2F, 2G - Kickstart

Parameter 2F Kickstart Time

Range: 0 – 2000 milliseconds Default: 0000 milliseconds

Description: Sets the kickstart duration. A setting of 0 disables kickstart.

Parameter 2G_Kickstart Level

Range: 100% - 700% FLC Default: 500%

Description: Sets the level of the kickstart current.



CAUTION

Kickstart subjects the mechanical equipment to increased torque levels. Ensure the motor, load and couplings can handle the additional torque before using this feature.

2H - Stop Mode

Options: Coast To Stop (Default)

TVR Soft Stop

Description: Selects the stop mode.

2I - Stop Time

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 seconds

Description: Sets the time for soft stopping the motor using timed voltage ramp.

If a main contactor is installed, the contactor must remain closed until the end of the stop

time.

3 Auto-Start/Stop

The MVX can be programmed to stop automatically, after a specified delay or at a specified time of day.



WARNING

This function should not be used in conjunction with remote two-wire control.

The soft starter will still accept start and stop commands from the remote inputs or serial communication network. To disable local or remote control, use parameter 6Q.

3A, 3B - Reserved

Description: These parameters are reserved for future use.

3C, 3D - Auto-Stop

Parameter 3C Auto-Stop Type

Options: Off (Default) The soft starter will not auto-stop.

Timer The soft starter will auto-stop after a delay from the next

start, as specified in parameter 3D.

Clock The soft starter will auto-stop at the time programmed in

parameter 3D.

Description: Selects whether the soft starter will auto-stop after a specified delay, or at a time of day.

Parameter 3D Auto-Stop Time

Range: 00:01 - 24:00 (hours:minutes) Default: I minute

Description: Sets the time for the soft starter to auto-stop, in 24 hour clock format.

4 Protection Settings

These parameters determine when the soft starter's protection mechanisms will activate. The activation point for each protection mechanism can be set to suit the installation.

The soft starter responds to protection events by tripping, warning, or writing the event to the event log. The response is determined by the Protection Action settings (parameter group 16). The default response is a trip.



CAUTION

The protection settings are vital for safe operation of the soft starter and motor. Defeating the protection may compromise the installation and should only be done in the case of emergency.

4A, 4B - Excess Start Time

Excess start time is the maximum time the MVX will attempt to start the motor. If the motor does not transition to Run mode within the programmed limit, the starter will trip. Set for a period slightly longer than required for a normal healthy start. A setting of 0 disables excess start time protection.

Range: 0:00 - 4:00 (minutes:seconds) Default: 20 seconds

Description: Parameter 4A sets the time for the primary motor and parameter 4B (*Excess Start Time-2*)

sets the time for the secondary motor.

4C, 4D - Undercurrent

The MVX can be configured to trip if the average current of all three phases drops below a specified level while the motor is running.

Parameter 4C Undercurrent

Range: 0% - 100% **Default:** 20%

Description: Sets the trip point for undercurrent protection, as a percentage of motor full load current.

Set to a level between the motor's normal working range and the motor's magnetising (no

load) current (typically 25% to 35% of full load current). A setting of 0% disables

undercurrent protection.

Parameter 4D Undercurrent Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 5 seconds

Description: Slows the MVX's response to undercurrent, avoiding trips due to momentary fluctuations.

4E, 4F - Instantaneous Overcurrent

The MVX can be configured to trip if the average current of all three phases exceeds a specified level while the motor is running.

Parameter 4E Instantaneous Overcurrent

Range: 80% - 600% FLC **Default:** 400%

Description: Sets the trip point for instantaneous overcurrent protection, as a percentage of motor full

load current.

Parameter 4F Instantaneous Overcurrent Delay

Range: 0:00 - 1:00 (minutes:seconds) Default: 0 seconds

Description: Slows the MVX's response to overcurrent, avoiding trips due to momentary overcurrent

events.



NOTE

This protection is only active during run and must be coordinated with *Instantaneous Overcurrent Stage 2* (parameters 4U, 4V).

4G - Phase Sequence

Range: Any sequence (Default)

Positive only Negative only **Description:** Selects which phase sequences the soft starter will allow at a start. During its pre-start

checks, the starter examines the sequence of the phases at its input terminals and trips if

the actual sequence does not match the selected option.

4H, 4I - Current Imbalance

The MVX can be configured to trip if the currents on the three phases vary from each other by more than a specified amount. The imbalance is calculated as the difference between the highest and lowest currents on all three phases, as a percentage of the highest current.

Current imbalance detection is desensitised by 50% during starting and soft stopping.

Parameter 4H Current Imbalance

Range: 10% - 50% **Default:** 30%

Description: Sets the trip point for current imbalance protection.

Parameter 41 Current Imbalance Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 3 seconds

Description: Slows the MVX's response to current imbalance, avoiding trips due to momentary

fluctuations.



NOTE

The MVX will display a Current Imbalance trip only when phase loss at the supply terminals occurs during Run mode. When a phase loss occurs during other modes of operation, the MVX will trip on Motor Connection.

4J, 4K, 4L - Frequency Trip

The MVX monitors mains frequency throughout operation, and can be configured to trip if the frequency varies beyond a specified tolerance.

Parameter 4| Frequency Check

Range: Do Not Check

Start Only Start/Run (Default)

Run Only

Description: Determines when and if the starter will monitor for a frequency trip.

Parameter 4K Frequency Variation

Range: $\pm 2 \text{ Hz}$

± 5 Hz (Default) ± 10 Hz ± 15 Hz

Description: Selects the soft starter's tolerance for frequency variation.

Parameter 4L Frequency Delay

Range: 0:01 - 4:00 (minutes:seconds) Default: I second

Description: Slows the MVX's response to frequency disturbances, avoiding trips due to momentary

fluctuations.



NOTE

If the mains frequency drops below 35 Hz or rises above 75 Hz, the starter will trip immediately, irrespective of the settings for Frequency Trip parameters.

4M – Restart Delay

Range: 00:01 - 60:00 (minutes:seconds) Default: 10 seconds

Description: The MVX can be configured to force a delay between the end of a stop and the beginning

of the next start. During the restart delay period, the display shows the time remaining

before another start can be attempted.

4N - Motor Temp Check

Range: Do Not Check (Default)

Check

Description: Selects whether the MVX will verify the motor has sufficient thermal capacity for a

successful start. The soft starter compares the motor's calculated temperature with the temperature rise from the last motor start and only operates if the motor is cool enough

to start successfully.

4O, 4P - Ground Fault Level

The MVX can be configured to trip if ground fault exceeds a specified level while the motor is running. Ground fault is a dynamic trip based on phase current measurements every half-cycle.

Parameter 40 Ground Fault Level

Range: I A - 40 A Default: 10 A

Description: Sets the trip point for ground fault protection.

Parameter 4P Ground Fault Trip Delay

Range: 0:01 - 4:00 (minutes:seconds) Default: 3 seconds

Description: Slows the starter's response to ground fault variation, avoiding trips due to momentary

fluctuations.

4Q, 4R - Undervoltage

The MVX can be configured to trip if the average voltage on all three phases of the mains supply falls below a specified level while the motor is running.

Parameter 4Q Undervoltage Level

Range: 100 – 18000 V Default: 100 V Description: Sets the trip point for undervoltage protection. Set as required.

Parameter 4R Undervoltage Trip Delay

Range: 0:00 – 4:00 (minutes:seconds) Default: 5 seconds

Description: Slows the MVX's response to undervoltage, avoiding trips due to momentary fluctuations.

4S, 4T - Overvoltage

The MVX can be configured to trip if the average voltage on all three phases of the mains supply exceeds a specified level while the motor is running.

Parameter 4S Overvoltage Level

Range: 100 - 18000 V Default: 7200 V Description: Sets the trip point for overvoltage protection. Set as required.

Parameter 4T Overvoltage Trip Delay

Range: 0:00 – 4:00 (minutes:seconds) Default: 5 seconds

Description: Slows the MVX's response to overvoltage, avoiding trips due to momentary fluctuations.

4U, 4V - Instantaneous Overcurrent Stage 2

The MVX has two instantaneous trip functions, stage I and 2. These protection functions are configured to be complementary.

Stage I must be configured to protect the SCR. When Stage I triggers, the SCRs continue to conduct current for some time and the starter performs a controlled stop. Stage I should trigger at lower current/higher time values than Stage 2.

Stage 2 must be configured to protect the main switching device. When Stage 2 triggers, the starter opens the main switching device.

If the main switching element is a contactor (protected by a fuse), then this function must be coordinated with the fuse to ensure that the contactor does NOT open until the fuse ruptures.

If the main switching element is a breaker, then the delay must be minimised to provide the best possible protection to the SCR.

Parameter 4U Instantaneous Overcurrent S2

Range: 30 A – 4400 A Default: 4400 A

Description: Sets the trip point for instantaneous overcurrent stage 2 protection in amperes. Set as

required.

Parameter 4V Instantaneous Overcurrent Delay S2

Range: 10 – 1000 ms Default: 10 milliseconds

Description: Sets the duration required for current to exceed the level set in parameter 4U before a

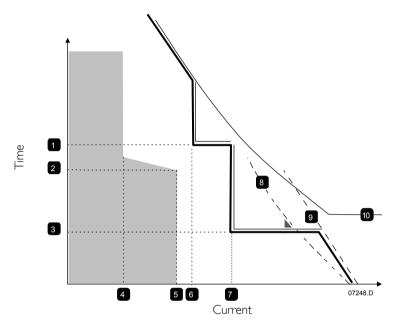
trip occurs. Set as required.



NOTE

This protection is active during starting, running and stopping. It must be coordinated with *Instantaneous Overcurrent* (parameters 4E, 4F).

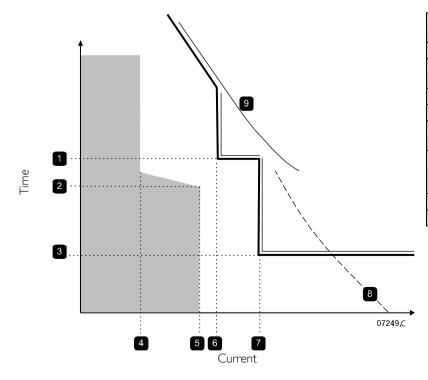
Example: Contactor and Fuse



I	Instantaneous Overcurrent		
	Delay Stage I (4F)		
2	Motor start time		
3	Instantaneous Overcurrent		
	Delay Stage 2 (4V)		
4	FLC		
5	Motor start current		
6	Instantaneous Overcurrent		
	Stage I (4E)		
7	Instantaneous Overcurrent		
	Stage 2 (4U) to trip external		
	upstream breaker		
8	SCR		
9	Fuse		
10 Thermal model curve			

Shaded area indicates motor operation

Example: Circuit Breaker



	Instantaneous Overcurrent		
	Delay Stage I (4F)		
2	Motor start time		
3	Instantaneous Overcurrent		
	Delay Stage 2 (4V)		
4	FLC		
5	Motor start current		
6	Instantaneous Overcurrent		
	Stage I (4E)		
7	Instantaneous Overcurrent		
	Stage 2 (4U) to trip main		
	breaker		
8	SCR		
9	Thermal model curve		

Shaded area indicates motor operation

5 Auto-Reset Trips (Reserved)

This parameter group is reserved for future use.

6 Inputs

The MVX has two programmable inputs, which allow remote control of the soft starter.

6A - Input A Function

or input/transaction			
Options:	Motor Set Select (Default)	The MVX can be configured with two separate sets of motor data. To use the secondary motor data, parameter 6A must be set to Motor Set Select and C53, C54 must be closed when a start command is given. The MVX checks which motor data to use at a start, and will use that motor data for the entire start/stop cycle.	
	Input Trip (N/O)	Input A can be used to trip the soft starter. When parameter 6A is set to Input Trip (N/O), a closed circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)	
	Input Trip (N/C)	When parameter 6A is set to Input Trip (N/C), an open circuit across C53, C54 trips the soft starter. (Refer to parameters 6C, 6D, 6E)	
	Local/Remote Select	Input A can be used to select between local and remote control, instead of using the LCL/RMT button on the Controller. When the input is open, the starter is in local mode and can be controlled via the Controller. When the input is closed, the starter is in remote mode. The START and LCL/RMT buttons are disabled, and the soft starter will ignore any Local/Remote select command from the serial communications network. To use Input A to select between local and remote control, parameter 6Q must be set to LCL/RMT Anytime or LCL/RMT when Off.	
	Emergency Run	In emergency run the soft starter continues to run until stopped, ignoring all trips and warnings (refer to parameter 15C for details). Closing the circuit across C53, C54 activates emergency run. Opening the circuit ends emergency run and the MVX stops the motor.	
	Emergency Stop	The MVX can be commanded to emergency stop the motor, ignoring the soft stop mode set in parameter 2H. When the circuit across C53, C54 is opened, the soft starter allows the motor to coast to stop.	
Description:	Selects the function of Input A.	·	
6B – Input A Name			
Options:	Input Trip (Default) Low Pressure High Pressure Pump Fault Low Level High Level	No Flow Emergency Stop Controller PLC Vibration Alarm	
Description:			

6C, 6D, 6E - Input A Trip

Parameter 6C Input A Trip

Options: Always Active (Default) A trip can occur at any time when the soft starter is

receiving power.

Operating Only A trip can occur while the soft starter is running, stopping

or starting.

Run Only A trip can only occur while the soft starter is running.

Description: Selects when an input trip can occur.

Parameter 6D Input A Trip Delay

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 seconds

Description: Sets a delay between the input activating and the soft starter tripping.

Parameter 6E Input A Initial Delay

Range: 00:00 - 30:00 (minutes:seconds) Default: 0 seconds

Description: Sets a delay before an input trip can occur, after the soft starter has entered the state

selected in 6C.

6F, 6G, 6H, 6I, 6] - Input B Trip

Parameters $6F\sim6J$ configure the operation of Input B, in the same way as parameters $6A\sim6E$ configure Input A. Refer to Input A for details.

- 6F Input B Function (Default: Input Trip N/O)
- 6G *Input B Name* (Default: Input Trip)
- 6H Input B Trip (Default: Always Active)
- 61 Input B Trip Delay (Default: 0:00)
- 6| Input B Initial Delay (Default: 0:00)

6K, 6L - Reserved

These parameters are reserved for future use.

6M - Remote Reset Logic

Options: Normally Closed (Default)

Normally Open

Description: Selects whether the MVX's remote reset input (terminals C41, C42) is normally open or

normally closed.

6N, 6O, 6P - Reserved

These parameters are reserved for future use.

6Q - Local/Remote

Options: LCL/RMT Anytime (Default) LCL/RMT selection is always enabled.

LCL/RMT When Off
Local Control Only
Remote Control Only
LCL/RMT selection is enabled when the starter is off.
The LCL/RMT button and all remote inputs are disabled.
Local control buttons (START, RESET, LCL/RMT) are

disabled.

Description: Selects when the **LCL/RMT** button can be used to switch between local and remote

control, and enables or disables the local control buttons and remote control inputs.

The STOP button on the Controller is always enabled.



CAUTION

The **STOP** button on the Controller is always enabled. When using two-wire remote control, the soft starter will restart if the remote start/stop and reset inputs are still active.

6R - Comms in Remote

Options: Disable Ctrl in RMT

Enable Ctrl in RMT (Default)

Description: Selects whether the starter will accept Start, Stop and Reset commands from the serial

communication network when in Remote mode. The Force Comms Trip and

Local/Remote commands are always enabled.

7 Outputs

The MVX has three programmable outputs, which can be used to signal different operating conditions to associated equipment.

7A - Relay A Function

7A – Relay A Function		
Options:	Off	Relay A is not used.
•	Main Contactor (DEFAULT)	The relay closes when the MVX receives a start command, and remains closed as long as the motor is receiving voltage.
	Run	The relay closes when the starter changes to run state.
	Trip	The relay closes when the starter trips (refer to parameter 16A to 16U).
	Warning	The relay closes when the starter issues a warning (refer to parameter 16A to 16U).
	Low Current Flag	The relay closes when the low current flag activates (refer to parameter 7M <i>Low Current Flag</i> , while the motor is running).
	High Current Flag	The relay closes when the high current flag activates (refer to parameter 7N <i>High Current Flag</i> , while the motor is running).
	Motor Temp Flag	The relay closes when the motor temperature flag activates (refer to parameter 70 <i>Motor Temperature Flag</i>).
	INPUT A TRIP	The relay closes when Input A activates to trip the soft starter.
	INPUT B TRIP	The relay closes when Input B activates to trip the soft starter.
	Motor Overload	The relay closes when the starter trips on Motor Overload.
	Current Imbalance	The relay closes when the starter trips on Current Imbalance.
	Undercurrent	The relay closes when the starter trips on Undercurrent.
	Inst Overcurrent	The relay closes when the starter trips on Instantaneous Overcurrent.
	Frequency	The relay closes when the starter trips on Frequency.
	GROUND FAULT	The relay closes when the starter trips on Ground Fault.
	HEATSINK OVERTEMP	Not applicable to this product.
	Phase Loss	The relay closes when the starter trips on Phase Loss.
	Motor Thermistor	The relay closes when the starter trips on Motor Thermistor.
	Changeover Contactor	The relay closes when the high rotor resistance current ramp has reached full voltage, allowing use with a slip-ring motor.
	Not Tripped	The relay closes when the starter transitions into Ready mode.
Description:	Selects the function of Relay	A (normally open).

7B, 7C - Relay A Delays

The MVX can be configured to wait before opening or closing Relay A.

Parameter 7B Relay A On Delay

Range: 0:00 - 5:00 (minutes:seconds) Default: 0 seconds

Description: Sets the delay for closing Relay A.

Parameter 7C Relay A Off Delay

Range: 0:00 - 5:00 (minutes:seconds) Default: 0 seconds

Description: Sets the delay for re-opening Relay A.

7D~7I – Output Relays B and C

Parameters $7D\sim7I$ configure the operation of Relays B and C in the same way as parameters $7A\sim7C$ configure Relay A. Refer to Relay A for details.

Relay B is a changeover relay.

7D Relay B Function
 7E Relay B On Delay
 7F Relay B Off Delay
 Default: 0 seconds
 Default: 0 seconds

Relay C is a changeover relay.

7G Relay C Function Default: Trip
 7H Relay C On Delay Default: 0 seconds
 7I Relay C Off Delay Default: 0 seconds

The following parameters are reserved for future use:

• 7| ~ 7L Reserved

7M, 7N - Low Current Flag and High Current Flag

The MVX has low and high current flags to give early warning of abnormal operation. The current flags can be configured to indicate an abnormal current level during operation, between the normal operating level and the undercurrent or instantaneous overcurrent trip levels. The flags can signal the situation to external equipment via one of the programmable outputs. The flags clear when the current returns within the normal operating range by 10% of the programmed motor full load current.

Parameter 7M Low Current Flag

Range: 1% - 100% FLC **Default:** 50%

Description: Sets the level at which the low current flag operates, as a percentage of motor full load

current.

Parameter 7N High Current Flag

Range: 50% - 600% FLC **Default:** 100%

Description: Sets the level at which the high current flag operates, as a percentage of motor full load

current.

70 - Motor Temperature Flag

The MVX has a motor temperature flag to give early warning of abnormal operation. The flag can indicate that the motor is operating above its normal operating temperature but lower than the overload limit. The flag can signal the situation to external equipment via one of the programmable outputs.

Range: 0% - 160% Default: 80%

Description: Sets the level at which the motor temperature flag operates, as a percentage of the

motor's thermal capacity.

7P, 7Q, 7R, 7S - Analog Output A

The MVX has an analog output, which can be connected to associated equipment to monitor motor performance.

Parameter 7P Analog Output A

Options: Current (% FLC) (Default) Current as a percentage of motor full load current.

Motor Temp (%) Motor temperature as a percentage of the motor rated

current (calculated by the soft starter's thermal model). Motor kilowatts. 100% is motor FLC (parameter 1A)

Motor kW (%) Motor kilowatts. 100% is motor FLC (parameter 1A) multiplied by mains reference voltage (parameter 8N).

Power factor is assumed to be 1.0.

√3 . V . I_{FLC} . pf

Motor kVA (%) Motor kilovolt amperes. 100% is motor FLC (parameter

IA) multiplied by mains reference voltage (parameter 8N).

√3 . V . I_{FLC}

Motor pf Motor power factor, measured by the soft starter.

Voltage (% Mains) The average voltage measured on three phases as a

percentage of the mains reference voltage parameter 8N.

Description: Selects which information will be reported via Analog Output A.

Parameter 7Q Analog A Scale

Options: 0-20 mA

4-20 mA (Default)

Description: Selects the range of the analog output.

Parameter 7R Analog A Maximum Adjustment

Range: 0% - 600% Default: 100%

Description: Calibrates the upper limit of the analog output to match the signal measured on an

external current measuring device.

Parameter 7S Analog A Minimum Adjustment

Range: 0% - 600% Default: 0%

Description: Calibrates the lower limit of the analog output to match the signal measured on an external

current measuring device.

8 Display

These parameters allow the Controller to be tailored to individual users' requirements.

8A - Language

Options: English (Default)

Chinese

Description: Selects which language the Controller will use to display messages and feedback.

8B, 8C - FI and F2 Button Action

Options:

None Setup Auto-Start/Stop Menu

Description: Selects the function of the F1 and F2 buttons on the Controller.

• 8B F1 Button Action Default: SetupAuto-Start/Stop Menu

• 8C F2 Button Action Default: None

$8D-Display\ A\ or\ kW$

Options: Current (Default)

Motor kW

Description: Selects whether the MVX will display current (amperes) or motor kilowatts on the main

monitoring screen.

8E, 8F, 8G, 8H - User-Programmable Screen

Options:	Blank	Displays no data in the selected area, allowing long messages to be shown without overlapping.
	Starter State	The starter's operating state (starting, running, stopping or tripped). Only available for top left and bottom left positions on the screen.
	Motor Current	The average current measured on three phases.
	Motor pf	The motor's power factor, measured by the soft starter.
	Mains Frequency	The average frequency measured.
	Motor kW	The motor's running power in kilowatts.
	Motor HP	The motor's running power in horsepower.
	Motor Temp	The motor's temperature, calculated by the thermal model.
	kWh	The number of kilowatt hours the motor has run via the soft starter.
	Hours Run	The number of hours the motor has run via the soft starter.
	Analog Input	Not applicable to this product.
	Mains Voltage	The average voltage measured on three phases.
Daniel die er	C - L - + - - - -	tion will be displayed on the group mentals of a print of a conse

Description: Selects which information will be displayed on the programmable monitoring screen.

8E User Screen - Top Left
 8F User Screen - Top Right
 8G User Screen - Bottom Left
 8H User Screen - Bottom Right
 Default: Blank
 Default: kWh
 Default: Hours Run

8I, 8J, 8K, 8L - Performance Graphs

The MVX has a real-time performance graph to report the behaviour of critical operating parameters.

Parameter 81 Graph Data

Options: Current (% FLC) (Default) Current as a percentage of motor full load current.

Motor Temp (%) Motor temperature as a percentage of the motor rated

current (calculated by the soft starter's thermal model). Motor kilowatts. 100% is motor FLC (parameter 1A)

multiplied by mains reference voltage (parameter 8N).

Power factor is assumed to be 1.0.

√3 . V . I_{FLC} . pf

Motor kVA (%) Motor kilovolt amperes. 100% is motor FLC (parameter

IA) multiplied by mains reference voltage (parameter 8N).

√3 . V . I_{FLC}

Motor pf Motor power factor, measured by the soft starter.

Voltage (% Mains) The average voltage measured on three phases as a

percentage of the mains reference voltage parameter 8N.

Description: Selects which information the graph will display.

Parameter 81 Graph Timebase

Options: 10 seconds (Default)

30 seconds
I minute
5 minutes
10 minutes
30 minutes
I hour

Motor kW (%)

Description: Sets the graph time scale. The graph will progressively replace the old data with new data.

Parameter 8K Graph Maximum Adjustment

Range: 0% – 600% Default: 400%

Description: Adjusts the upper limit of the performance graph.

Parameter 8L Graph Minimum Adjustment

Range: 0% – 600% Default: 0%

Description: Adjusts the lower limit of the performance graph.

8M - Current Calibration

Range: 85% - 115% Default: 100%

Description: Calibrates the soft starter's current monitoring circuits to match an external current

metering device.

Use the following formula to determine the necessary adjustment:

Calibration (%) = Current shown on MVX display

Current measured by external device

eg $102\% = \frac{66A}{65A}$



NOTE

This adjustment affects all current-based functions and protections.

8N - Mains Ref Volt

Range: $100 - 14000 \, \text{V}$ Default: $400 \, \text{V}$

Description: Provides the reference voltage for the analog output and performance graphs.

8O - Voltage Calibration

Range: 85% – 115% Default: 100%

Description: Adjusts the soft starter's voltage monitoring circuits. The MVX is factory-calibrated with an

accuracy of \pm 5%. This parameter can be used to adjust the voltage readout to match an

external voltage metering device.

Set as required, using the following formula:

Calibration (%) = Voltage shown on soft starter display

Voltage measured by external device

eg 90% 6000 6600



NOTE

This adjustment affects all voltage-based functions.

9 Motor Data-2

The MVX can support two different starting and stopping motor data sets.

To select the secondary motor data set, a programmable input must be configured to parameter set selection (parameters 6A and 6F) and the input must be active when the soft starter receives a start signal.



NOTE

You can only choose which motor data set to use while the soft starter is stopped.

9A ~ 9E – Secondary Motor Settings

Parameter 9A Reserved

This parameter is reserved for future use.

Parameter 9B Motor FLC-2

Range: 5 - 1000 A Default: 100 A

Description: Sets the secondary motor's full load current.

Parameter 9C Reserved

Description: This parameter is reserved for future use.

Parameter 9D Reserved

This parameter is reserved for future use.

Parameter 9E Reserved

This parameter is reserved for future use.

10 Start/Stop-2

10A ~ 8N - Start/Stop-2

Refer to Start/Stop-I (parameters 2A~2I) for details.

Parameter 10A Start Mode-2

Options: Constant Current (Default)
Description: Selects the soft start mode.

Parameter 10B Start Ramp Time-2

Range: 0:01 - 3.00 (minutes:seconds) Default: I second

Description: Sets the ramp time for current ramp starting (from the initial current to the current limit).

Parameter 10C Initial Current-2

Range: 100% - 600% Default: 400%

Description: Sets the initial start current level for current ramp starting, as a percentage of motor full

load current. Set so that the motor begins to accelerate immediately after a start is

initiated.

If current ramp starting is not required, set the initial current equal to the current limit.

Parameter IOD Current Limit-2

Range: 100% - 600% FLC **Default:** 400%

Description: Sets the current limit for constant current and current ramp soft starting, as a percentage of

motor full load current.

Parameter 10E Reserved

Description: This parameter is reserved for future use.

Parameter 10F Kickstart Time-2

Range: 0 - 2000 (milliseconds) Default: 0000 milliseconds

Description: Sets the kickstart duration. A setting of 0 disables kickstart.

Parameter 10G Kickstart Level-2

Range: 100% - 700% FLC Default: 500%

Description: Sets the level of the kickstart current.

Parameter 10H Stop Mode-2

Options: Coast To Stop (Default)

TVR Soft Stop

Description: Selects the stop mode.

Parameter 8N Stop Time-2

Range: 0:00 - 4:00 (minutes:seconds) Default: 0 seconds

Description: Sets the stop time.

II RTD/PTI00 (Reserved)

This parameter group is reserved for future use.

12 Slip-Ring Motors

These parameters allow the soft starter to be configured for use with a slip-ring motor.

12A, 12B - Motor Data-1 and Motor Data-2 Ramp

Options: Single Ramp (Default)

Dual Ramp

Description: Selects whether to use a single or dual current ramp profile for soft starting. Set to single

ramp for non-slip ring induction motors, or dual ramp for slip-ring induction motors.

Parameter 12A selects the ramp configuration for the primary motor and parameter 12B

selects the ramp configuration for the secondary motor.

12C - Changeover Time

Range: 100 - 500 (milliseconds) Default: 150 milliseconds

Description: Sets the delay between the rotor resistance relay closing and the low resistance current

ramp starting. Set so that the contactor has enough time to close, but the motor does not

slow down.

Parameter 12C only applies if parameter 12A or 12B is set to 'Dual Ramp', and an output

relay is set to 'Changeover Contactor'.

12D - Slip-Ring Retard

Range: 10% - 90% **Default:** 50%

Description: Sets the level of conduction while the rotor resistor closes, as a percentage of full

conduction.

Set so that no current pulse occurs, but the motor retains enough speed to start correctly.

15 Advanced

15A - Access Code

Range: 0000 - 9999 Default: 0000

Description: Sets the access code to control access to restricted sections of the menus.

Use the \blacktriangleleft and \blacktriangleright buttons to select which digit to alter and use the \blacktriangle and \blacktriangledown buttons to

change the value. After the last digit is set press STORE.



NOTE

In the event of a lost access code, contact your supplier for master access code that allows you to re-program a new access code.

15B – Adjustment Lock

Options: Read & Write (Default) Allows users to alter parameter values in the Programming

Menu.

Read Only Prevents users altering parameter values in the Programming

Menu. Parameter values can still be viewed.

Description: Selects whether the Controller will allow parameters to be changed via the Programming

Menu.

15C - Emergency Run

Options: Disable (Default)

Enable

Description: Selects whether the soft starter will permit emergency run operation. In emergency run,

the soft starter will start (if not already running) and continue to operate until emergency

run ends, ignoring stop commands and trips.

Emergency run is controlled using a programmable input.

16 Protection Action

These parameters define how the soft starter will respond to different protection events. The soft starter can trip, issue a warning, or ignore different protection events as required. All protection events are written to the event log. The default action for all protections is to trip the soft starter.



CAUTION

Defeating the protection may compromise the starter and motor, and should only be done in the case of emergency.

16A~16W - Protection Actions

Options: Trip Starter (Default)

Warning & Log

Log Only

Description: Selects the soft starter's response to each protection.

• 16A Motor Overload

• 16B Excess Start Time

• I6C Undercurrent

• 16D Instantaneous Overcurrent

• 16E Current Imbalance

16F Frequency

16G Input A Trip

• 16H Input B Trip

• 161 Motor Thermistor

• [6] Starter Communication

• 16K Network Communication

• I6L Reserved

I 6M Battery/Clock

16N Ground Fault

■ 160~16U Reserved

• 16V Undervoltage

16W Overvoltage

20 Restricted

These parameters are restricted for Factory use and are not available to the user.

Section 7 Commissioning

7.1 Commissioning Menu

The Commissioning Menu provides access to commissioning and testing tools.

To open the Commissioning Menu, press ALT then F2 (Tools) while viewing the metering screens.

The Commissioning Menu is protected by the access code.

The default access code is 0000.

To navigate through the Commissioning Menu:

- to scroll to the next or previous item, press the ▲ or ▼ button.
- to open an item for viewing, press the ▶ button.
- to return to the previous level, press the ◀ button.
- to close the Commissioning Menu, press

 ✓ repeatedly.

Set Date and Time

To set the date and time:

- I. Open the Commissioning Menu.
- 2. Scroll to the date/time screen.
- 3. Press the button to enter edit mode.
- 4. Press the ▶ and ◀ buttons to select which part of the date or time to edit.
- 5. Use the ▲ and ▼ buttons to change the value.
- 6. To save changes, press the ▶ button. The MVX will confirm the changes. To cancel changes, press the ◀ button.

Simulation Tools

Software simulation functions let you test the soft starter's operation and control circuits without connecting the soft starter to mains voltage. The MVX has three simulation modes:

- The **run simulation** simulates a motor starting, running and stopping to confirm that the soft starter and associated equipment have been installed correctly.
- The **protection simulation** simulates activation of each protection mechanism to confirm that the soft starter and associated control circuits are responding correctly.
- The **output signal simulation** simulates output signalling to confirm that outputs and associated control circuits are operating correctly.

The simulation tools are accessed via the Commissioning Menu. The simulations are only available when the soft starter is in Ready state, control voltage is available and the Controller is active.



NOTE

Access to the simulation tools is protected by the security access code. The default access code is 0000.

Run Simulation

To use the run simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Run Simulation and press .
- 3. Press START or activate the start input.

The MVX simulates its pre-start checks and closes the main contactor (if installed). The Run LED flashes.

Run Simulation Ready Apply Start Signal

Run Simulation Pre-Start Checks STORE to Continue



NOTE

If the Mains voltage is connected an error message is shown. Remove the Mains voltage and proceed to next step.

Press . The MVX simulates starting. The Run LED flashes.

5. Press . The MVX simulates running. The Run LED stays on without flashing and the bypass contactor closes (if installed)

6. Press **STOP** or activate the stop input. The MVX simulates stopping. The Run LED flashes and the bypass contactor opens (if installed)

7. Press . The Ready LED flashes and the main contactor opens (if installed)

8. Press to return to the commissioning menu.

Run Simulation ATTENTION! Remove Mains Volts STORE to Continue

Run Simulation Starting X:XXs STORE to Continue

Run Simulation Running Apply Stop Signal

Run Simulation Stopping X:XXs STORE to Continue

Run Simulation Stopped STORE to Continue

Protection Simulation

The **protection simulation** simulates activation of each protection mechanism to confirm that the soft starter and associated control circuits are responding correctly.

To use the protection simulation:

- I. Open the Commissioning Menu.
- 2. Scroll to Protection Simulation and press ▶.
- Use the ▲ and ▼ buttons to select the protection you want to simulate.
- 4. Press and hold ▶ to simulate the selected protection.
- 5. The screen is displayed momentarily. The soft starter's response depends on the Protection Action setting (parameter group 16).

0.0A Tripped Selected Protection

6. Use ▲ or ▼ to select another simulation, or press ◀ to return to the commissioning menu.



NOTE

If the protection trips the soft starter, reset before simulating another protection. If the protection action is set to 'Warning & Log', no reset is required.

If the protection is set to 'Warning & Log', the warning message can be viewed only while the **STORE** button is pressed.

If the protection is set to 'Log only', nothing appears on the screen but an entry will appear in the log.

• Output Signal Simulation

The **output signal simulation** simulates output signalling to confirm that outputs and associated control circuits are operating correctly.



NOTE

To test operation of the flags (motor temperature and low/high current), set an output relay to the appropriate function and monitor the relay's behaviour.

To use the output signal simulation:

- 1. Open the Commissioning Menu.
- 2. Scroll to Output Signalling Simulation and press
- 3. Use the ▲ and ▼ buttons to select a function to simulate, then press ▶.
- Use the ▲ and ▼ buttons to turn the signal on and off.
 To confirm correct operation, monitor the state of the output.



5. Press ◀ to return to the simulation list.

• Analog Output Simulation

The analog output simulation uses the \triangle and ∇ buttons to change the analog output current at terminals BIO, BII of the Controller.

Analog Output 0% 4 mA

Attach an external current measuring device to terminals BIO, BII of the Controller. Use the ▲ or ▼ button to adjust the percentage value in the lower left hand corner of the display. The current measuring device should indicate the same level of current as shown at the lower right corner of the display.

• Temperature Sensors State

This screen shows the state of the motor thermistors and RTD/PT100s.

Temp Sensors State
Thermistor: 0
RTDs A->G:0000000
S = shrt H=hot C=cld 0=opn



NOTE

The use of RTDs is not supported by this product and this screen will always indicate Open = 0.

Digital I/O State

This screen shows the current status of the digital inputs and outputs.

Digital I/O State Inputs: 1000000 Outputs: 0000000

The top line of the screen shows the start, stop, reset and programmable inputs A and B, then '00'. The screen shows input $C23\sim C24$ closed with all other inputs open.

The bottom line of the screen shows programmable output A, the fixed Run output, programmable outputs B and C, then '000'. The screen shows all outputs open.

Analog I/O State

This screen shows the current status of the Analog I/O

Analog I/O State Input: - - - - % Output A: 04.0mA



NOTE

Input is not supported by this product and this screen will always indicate Input: ---- %

Reset Thermal Models

The MVX's advanced thermal modelling software constantly monitors the motor's performance. This allows the MVX to calculate the motor's temperature and ability to start successfully at any time.

The thermal model for the active motor can be reset if required.

- I. Open the Commissioning Menu..
- 2. Scroll to Reset Thermal Models and press .
- At the confirmation prompt press STORE to confirm or

 to cancel the action. You may have to enter your access code.

Select Reset and press ►.
 Selecting Do Not Reset returns to previous screen.

Reset Thermal Models
M1 X%
M2 X%
Store to Reset

Reset Thermal Models
Do Not Reset
Reset

When the thermal model has been reset, the screen will display a confirmation message then return to the previous screen.



CAUTION

Resetting the motor thermal model may compromise motor life and should only be done in the case of emergency.

7.2 Low Voltage Test Mode

The MVX can be connected to a low voltage motor (\leq 500 VAC) for testing. This allows the user to thoroughly test the soft starter and its associated power and control circuits. The low voltage test mode provides a means of testing the soft starter's configuration without requiring a full medium voltage test facility.

During the low voltage test, the soft starter's control input, relay output and protection settings can be tested. Low voltage mode is not suitable for testing soft starting or soft stopping performance.

To operate the MVX in low voltage test mode:

- I. Isolate the soft starter from the motor and the mains supply.
- 2. Connect T1, T2, T3 of the soft starter to a three phase motor which draws current between 5A and 20 A. Connect L1, L2, L3 of the soft starter to three phase mains supply with voltage less than 500 VAC (frequency 50 Hz or 60 Hz).
- 3. Set parameter IA Motor Full Load Current to the value shown on the motor name plate.
- 4. Set parameter 16M *Undervoltage Trip Action* to 'Warn & Log'. Alternatively, set parameter 2H *Undervolt Trip Leve*/ to a value which is less than the LV supply voltage.
- 5. Switch on control and mains supply, and use the MVX to start the motor. The start command can be sent from the Controller or via the remote input. Monitor the soft starter's display and verify the line current and voltage readings.
- 6. Stop and restart the motor several times to confirm correct and consistent operation.
- 7. When testing is complete, isolate the soft starter from the mains supply. Disconnect the soft starter from the motor and then remove control voltage.



NOTE

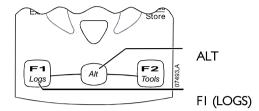
Reset parameters I A *Motor Full Load Current* and I 6M *Undervoltage Trip Action* (or 2H *Undervolt Trip Level*) to their operating values once low voltage testing is complete.

Section 8 Monitoring

8.1 Logs Menu

The Logs Menu provides information on events, trips and starter performance.

To open the Logs Menu, press ALT then FI (LOGS) while viewing the metering screens.



To navigate through the Logs Menu:

- to open a log, press the button.
- to scroll through the entries in each log, press the ▲ and ▼ buttons.
- to view details of a log entry, press the ▶ button.
- to return to the previous level, press the ◀ button.

Trip Log

The Trip Log stores details of the eight most recent trips, including the date and time the trip happened. Trip I is the most recent and trip 8 is the oldest stored trip.

To open the Trip Log:

- I. Open the Logs Menu.
- 2. Scroll to Trip Log and press .
- 3. Use the ▲ and ▼ buttons to select a trip to view, and press ▶ to display details.
- 4. Use the \triangle and ∇ buttons to scroll through available details.

To close the log and return to the main display, press

✓ repeatedly.

Event Log

The Event Log stores time-stamped details of the starter's 99 most recent events (actions, warnings and trips), including the date and time of the event. Event I is the most recent and event 99 is the oldest stored event.

To open the Event Log:

- I. Open the Logs Menu.
- 2. Scroll to Event Log and press .
- 3. Use the \triangle and ∇ buttons to select an event to view, and press \triangleright to display details.

To close the log and return to the main display, press \triangleleft repeatedly.

Performance Counters

The performance counters store statistics on the starter's operation:

- Hours run (lifetime and since counter last reset)
- Number of starts (lifetime and since counter last reset)
- Motor kWh (lifetime and since counter last reset)
- Number of times the thermal model has been reset

The resettable counters (hours run, starts and motor kWh) can only be reset if the Adjustment Lock (parameter 15B) is set to Read & Write.

To view the counters:

- I. Open the Logs Menu.
- 2. Scroll to Counters and press .
- 3. Use the ▲ and ▼ buttons to scroll through the counters. Press ▶ to view details.

4. To reset a counter, press **STORE** (enter access code if required) then use the ▼ button to select Reset. Press **STORE** to confirm the action.

To close the counters and return to the main display, press the \blacktriangleleft repeatedly.

Section 9 Operation



CAUTION

We recommend testing the soft starter's setup on a low voltage motor beginning operation on a medium voltage motor. This allows the operator to test that the soft starter is correctly connected to the auxiliary equipment.

9.1 Using the Soft Starter to Control a Motor

To soft start the motor, press the **START** button on the Controller or activate the Start remote input. The motor will start using the start mode selected in parameter 2A.

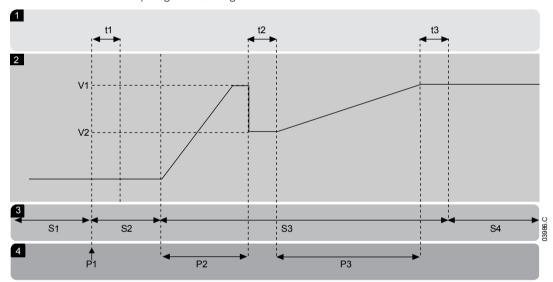
To stop the motor, press the **STOP** button on the Controller or activate the Stop remote input. The motor will stop using the stop mode selected in parameter 2H.

To reset a trip on the soft starter, press the **RESET** button on the Controller or activate the Reset remote input.

To emergency stop the motor, press the local **STOP** and **RESET** buttons at the same time. Alternatively, one of the programmable inputs can be configured for emergency stop (parameters 6A and 6F). The soft starter will remove power from the motor and open the main contactor, and the motor will coast to stop.

9.2 Using the MVX to Control a Slip-Ring Motor

The MVX can be used to control a slip-ring motor, using rotor resistance.



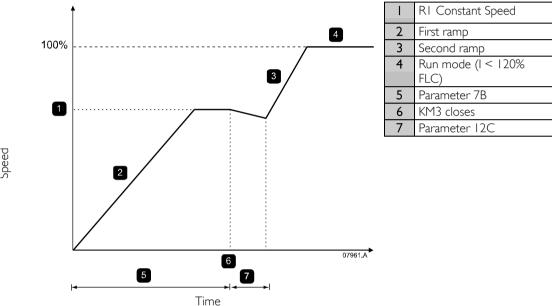
1	Sub-states
tl	Main contactor close time
t2	Rotor resistance contactor close time
t3	Bypass contactor close time
2	Output voltage
VI	100% voltage
V2	Slip-ring retard voltage
İ	

3	States
SI	Ready
S2	Pre-start tests
S3	Starting
S4	Running
4	Phases of operation
PI	Start command
P2	Rotor resistance current ramp
P3	Shorted rotor current ramp

Commissioning

- Configure the MVX as follows: Parameter settings:
 - Parameter 7A Relay A Function
 - Select 'Changeover Contactor'
 - Parameter 7B Relay A On Delay
 - Set this to the maximum time (5m:00s).
 - Parameter I2A Motor Data-I Ramp

- Select 'Dual Ramp' (for slip-ring induction motor control)
- Parameter I2C Changeover Time
 - Default setting is 150 milliseconds. Set this to a value just greater than the changeover contactor (KM3) pole closing time.
- Parameter I2D Slip Ring Retard
 - Default setting is 50%. Set this parameter to a value which is high enough to cause the motor to instantly accelerate once the rotor resistance (R1) has been bridged out and low enough to avoid a motor current pulse.
- 2. Start the motor under normal load conditions and record the time it takes to reach a constant speed with external rotor resistance (RI) in the circuit. Stop the motor soon after a constant speed has been reached. Change parameter 7B to the recorded time value.
- 3. Start the motor under normal load conditions and monitor the motor speed behaviour and motor current when the changeover contactor (KM3) switches in to short-out the rotor resistance (R1) If the motor does not start to accelerate immediately after changeover, increase the setting of parameter 12D. If there is a pulse in motor current immediately after changeover, reduce the setting of parameter 12D.





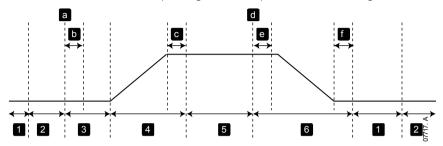
NOTE

For this installation to function correctly, only use the constant current start method (parameter 2A *Start Mode*). To use the secondary motor settings, parameter 12B *Motor Data-2 Ramp* must be set to Dual Ramp.

9.3 Operating States

Start and Run States

The MVX soft starter has six operating states, and performs the following actions in each state:



State		Starter actions
I	Not ready	Control power is on and the starter performs system checks. The starter may be waiting for the motor to cool before allowing a start.
2	Ready	The starter is initialised and waiting for a start command.
3	Pre-start checks	A start command has been received (a). The main contactor closes (b) and the starter performs connection checks.
4	Starting	The starter ramps the SCRs up to full conduction and closes the bypass contactor (c).
5	Running	The motor is running normally.
6	Stopping	A stop command has been received (d). The starter opens the bypass contactor (e), ramps the SCRs down to no conduction, then opens the main contactor (f).

Trip States

The starter's response to a trip depends on the starter's state when the trip occurs.

• Trip while starting (bypass contactor not yet closed)

State	Function
Not Ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-start checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Trip command	Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready state or Ready state.

• Trip while running (bypass contactor closed)

State	Starter action
Not Ready	Perform system checks.
Ready	Wait for start command.
Start command received	Main contactor closes.
Pre-start checks	Perform connection checks.
Starting	Ramp up SCR firing angles.
Full conduction	SCRs at 100% conduction. Verify current is < 120% FLC then close bypass contactor.
Running	Normal motor run state (bypassed mode).
Trip command	Open bypass contactor. Turn SCRs off then open main contactor.
Tripped	Wait for reset command.
Reset command received	Trip cleared and starter returns to Not Ready or Ready state.

Instantaneous Overcurrent Stage 2 trip

The main contactor opens immediately, regardless of the starter's state.

9.4 Motor Protection

Motor, System and Soft Starter Protection Mechanisms

The MVX incorporates extensive protection features to ensure safe operation of the motor, system and soft starter. Most protection features can be customised to suit the installation. Use parameter group 4 to control the situation where the protections will activate and parameter group 16 to select the soft starter's response. The default response is to trip the soft starter.

Protection Coordination

Check protection settings on the supply side of the starter to ensure correct discrimination with the soft starter.

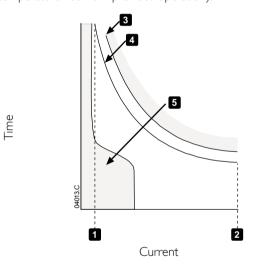
When using fuse and main contactors, set the breaker current parameters to coordinate with the fuse and contactor. The contactor must not open if the current is above its maximum value. The fuse must act first or the upstream breakers instantaneous trip level must be less than the contactor's fault break current level.

If using breakers only, set breaker so that the maximum instantaneous trip time is < 150 ms.

Voltage must not be continuously maintained on the phase arms while the motor is off. Short circuit protective equipment must be installed in all cases.

Motor Overload Protection

The MVX offers thermal model motor overload protection which monitors the performance of the motor and calculates its temperature in all states. This protection is based on the motor information programmed in parameter groups I and 9, and the thermal model adjusts itself according to the motor's recent operating history (including temperature rise from previous operation).



- 1: Motor service factor
- 2: Locked rotor current
- 3: Motor failure curve
- 4: Motor thermal model protection curve
- 5: Typical motor operating current

Motor Thermal Model Protection Set-up

To enable motor and starter protection using the motor thermal model, the soft starter must be programmed with accurate information on the motor's characteristics.

- I. Set parameters IB Locked Rotor Time, IC Locked Rotor Current and ID Motor Service Factor according to the motor datasheet.
- 2. Use instantaneous overcurrent protection (parameters 4E, 4F) to provide protection for locked rotor situations. Refer to individual parameters for details.
- 3. Use instantaneous overcurrent protection stage 2 (parameters 4U, 4V) to trip circuit breaker or main contactor in the event of extreme overcurrent situations.

9.5 Operating Feedback

Displays

The Controller displays a wide range of performance information about the soft starter. The top half of the screen shows real-time information on current or motor power (as selected in parameter 8D). Use the ▲ and ▼ buttons to select the information shown on the bottom half of the screen.

- Starter status
- User programmable screen
- Motor temperature
- Current
- Motor power
- Voltage
- Last start information
- Date and time
- Performance graphs
- SCR conduction



NOTE

Screens shown here are with the default settings.

Starter Status

The starter status screen shows details of the starter's operating status, including motor current, power and temperature..

0A Ready M1 000% 00000kW

Programmable screen

The MVX's user-programmable screen can be configured to show the most important information for the particular application. Use parameters 8E to 8H to select which information to display.

0A Ready 0A 00000 kWh 00000hrs

Motor Temperature

The temperature screen shows which motor data set is in use, and the temperature of the motors as a percentage of total thermal capacity.

0A Primary Motor Set ➤ M1 000% M2 000%



NOTE

M2 xxx% temperature is not applicable to this product.

Current monitoring screen

The current screen shows real-time line current on each phase.

0A Phase currents (Gnd Crnt XX.XA) 0000A 0000A 0000A

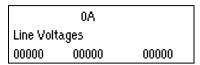
Motor Power

The motor power screen shows motor power (kW, HP and kVA) and power factor.

0A	ı
00000kW	00000HP
00000kVA	pf

Voltage

The voltage screen shows real-time line voltage across each phase.



Last Start Information

The last start information screen shows details of the most recent successful start:

- start duration (seconds)
- maximum start current drawn (as a percentage of motor full load current)
- calculated rise in motor temperature

OA Last start 000 s 000 % FLC∆ Temp 0%

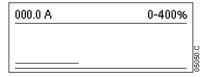
• Date and Time

The date/time screen shows the current system date and time (24 hour format). For details on setting the date and time, refer to *Set Date and Time* on page 44.

0A YYYY MMM DD HH:MM:SS

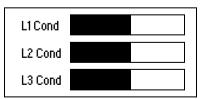
• Performance Graph

The performance graph provides a real-time display of operating performance. Use parameters 81~8L to select which information to display.



• SCR Conduction Bargraph

The SCR conduction bargraph shows the level of conduction on each phase.



Section 10 Troubleshooting

The MVX provides extensive information to help the operator diagnose and remedy any operating difficulties.

In addition to the motor and load protection features already described, the MVX reports in detail on the starter's own state. Any internal failure will cause the soft starter to trip, and full details will be recorded in the trip log and event log.

10.1 Protection Responses

When a protection condition is detected, the MVX will write this to the event log and may also trip or issue a warning. The soft starter's response to some protections may depend on the Protection Action settings (parameter group 16).

Some protection responses cannot be adjusted by the user. These trips are usually caused by external events (such as phase loss) or by a fault within the soft starter. These trips do not have associated parameters and cannot be set to Warn or Log.

If the MVX trips you will need to identify and clear the condition that triggered the trip, then reset the soft starter before restarting. To reset a the starter, press the **RESET** button on the Controller or activate the Reset remote input.

If the MVX has issued a warning, the soft starter will reset itself once the cause of the warning has been resolved.

10.2 Diagnosing Problems

The following tables can help you diagnose the cause of problems with your MVX.

Trip Messages

This table lists soft starter's protection mechanisms and the probable cause of the trip. Some of these can be adjusted using parameter group 4 *Protection Settings* and parameter group 16 *Protection Action*, other settings are built-in system protections and cannot be set or adjusted.

Error Message	Possible cause/Suggested solution
Assy Power Low	Control voltage to the power interface PCB has dropped below the required level. Check that the control voltage transformer and control circuit fuses are healthy, and that voltage is present at the terminal block (terminals A1-A2 or A2-A3) within the specified range. This trip is not adjustable.
Battery/clock	A verification error has occurred on the real time clock, or the backup battery voltage is low. If the battery is low and the power is off, date/time settings will be lost. Reprogram the date and time. Related parameters: I6M
Bypass fail (bypass contactor)	The bypass contactor has welded closed or is not operating correctly. There may be a problem with the control circuit or the contactor coil. Check the condition of the bypass contactor's main poles. Check the operation of the contactor control circuitry and contactor coil. This trip is not adjustable. NOTE You can use the Run Simulation to check the bypass contactor's operation without mains voltage connected.
Cond 1 Invalid Cond 2 Invalid Cond 3 Invalid	 There is a problem with the SCR firing or feedback system. Check that the fibre-optic cables between the power interface PCB and the gate drive adaptor PCBs are properly connected. The value of the grading resistor may not be suitable for the nominal mains voltage. If you are using a low voltage motor for testing purposes, contact your local supplier for advice. This trip is not adjustable.
Control Volts Low	Control voltage to the Controller has dropped below the required level. Check that the control voltage transformer and control circuit fuses are healthy, and that voltage is present at terminals AII, AI2 within the specified range. This trip is not adjustable.

Current imbalance	Current imbalance can be caused by problems with the motor, the environment or the installation, such as:
	An imbalance in the incoming mains voltage
	A problem with the motor windings
	A light load on the motor
	A phase loss on input terminals L1, L2 or L3 during Run mode
	An SCR that has failed open circuit. A failed SCR can only be definitely diagnosed by
	replacing the SCR and checking the starter's performance.
	If you have recently replaced or repaired a phase arm, the connector at the back of the phase
	arm may not be securely plugged into the connector on the body of the power assembly.
	• Remove the securing bolts and slide the phase arm out, then slide it back in firmly. Ensure the connectors on the PCBs meet properly then retighten the bolts.
	There may be an open circuit SCR gate lead, or damage to the SCR gate.
	Check the SCR gate connections (check at the SCRs and at the firing PCB). Consult your least supplier for details of the SCR gate testing precedure.
	local supplier for details of the SCR gate testing procedure. Related parameters: 4H, 4I, 16E
C	There is an error in the current monitoring circuit.
Current Reading	Check the connections between the power interface PCB and the current transformers. If the
	connections are all sound, there may be a fault in the power interface PCB. Contact your local
	supplier for advice.
	This trip is not adjustable.
Excess start time	The motor was unable to accelerate to full speed in the time allowed.
	Excess start time trip can occur in the following conditions:
	• parameter I A <i>Motor Full Load Current</i> is not appropriate for the motor
	• parameter 2D <i>Current Limit</i> has been set too low
	 parameter 2B Start Ramp Time has been set greater than the setting for 4A Excess Start Time setting
	The motor may have experienced an abnormal increase in loading or might be jammed.
	Related parameters: IA, 2A-2D, 4A, I6B
Frequency (Mains	The mains frequency has gone beyond the specified range.
supply)	Check for other equipment in the area that could be affecting the mains supply (particularly
11 0	variable speed drives and switch mode power supplies (SMPS).
	If the MVX is connected to a generator set supply, the generator may be too small or could have a speed regulation problem.
	Related parameters: 4J, 4K, 4L, 16F
Gate Drive Fail	There is a problem with the SCR gate drive.
uale Dilve Lali	 Check that the fibre-optic cables are properly connected between:
	I. the power interface PCB and the gate drive adaptor PCBs and
	2. the gate drive PCB and gate current firing PCBs.
	 Check the supply to the gate drive adaptor PCBs, gate drive PCB and gate circuit firing PCBs.
	• There may be a fault with the gate drive adaptor PCBs, gate drive PCB or gate circuit firing PCBs.
	Contact your local supplier for advice.
	This trip is not adjustable.
Ground fault	Ground current (monitored through a dedicated current transformer) has exceeded the
	selected level. Test the insulation of the output cables and the motor. Identify and resolve
	the cause of any ground fault.
1	Related parameters: 4O, 4P, 16N Identify and resolve the condition which caused Input A to activate.
Input A trip	Related parameters: 6A, 6B, 6C, 6D, 6E, 16G
Input P trip	Identify and resolve the condition which caused Input B to activate.
Input B trip	Related parameters: 6F, 6G, 6H, 6I, 6J, 16H
Instantaneous	The motor has experienced a sharp rise in motor current, probably caused by a locked rotor
overcurrent	condition (shearpin) while running. This may indicate a jammed load. A trip may also occur when a medium level fault current has been detected. This may indicate
	a system short circuit.
	Related parameters: 4E, 4F, 4U, 4V, 16D
<u>I</u>	1

Int Comms Fail	Communication has failed between the Controller and the power interface PCB.
int commis i aii	• Check that the Controller is receiving control voltage within the specified range (terminals
	AII, AI2).
	 Check that the fibre-optic cables between the Controller and the interface PCB are firmly connected.
	Check that each fibre-optic cable is emitting light at the Rx end.
	This trip is not adjustable.
Internal fault X	The MVX has tripped on an internal fault. Contact your local supplier with the fault code (X). Related parameters: None
L1 phase loss	During pre-start checks the starter has detected a phase loss as indicated.
L2 phase loss	In run state, the starter has detected that the current on the affected phase has dropped below 3.3% of the programmed motor FLC for more than 1 second, indicating that either the
L3 phase loss	incoming phase or connection to the motor has been lost.
	Check the supply and the input and output connections at the starter and at the motor end. Phase loss can also be caused by a failed SCR, particularly an SCR that has failed open circuit. A failed SCR can only be definitely diagnosed by replacing the SCR and checking the starter's performance. Related parameters: None
L1-T1 shorted	During prestart checks the starter has detected a shorted power assembly or a short within the
L2-T2 shorted	bypass contactor as indicated.
L3-T3 shorted	This trip is not adjustable.
Motor connection	There is a problem with the soft starter's connection to the motor. If only one phase is affected, the error message will indicate which phase (T1, T2, T3).
	• Ensure the motor is connected to terminals T1, T2, T3 using in-line (three wire)
	connection. The MVX does not support inside delta (six wire) connection.
	 Check that the fibre-optic cables between the power interface PCB and the gate drive adaptor PCBs are firmly connected.
	 Check each output phase of the soft starter for power circuit continuity.
	This trip will also occur when there is a phase imbalance across the soft starter's input terminals
	L1, L2, L3.
	Related parameters: None
Motor overload	 The motor has reached its maximum thermal capacity. Overload can be caused by: The soft starter protection settings not matching the motor thermal capacity
(thermal model)	Excessive starts per hour
	Excessive throughput
	Damage to the motor windings
	Resolve the cause of the overload and allow the motor to cool.
	If you think the soft starter has tripped incorrectly, check the parameter settings.
L J. L Lb : . L	Related parameters: IA, IB, IC, ID, 9B, I6A The external resistance across the motor thermistor input (terminals B4, B5) has exceeded
Motor thermistor	$2.4 \text{ k}\Omega$.
	• If the starter tripped at power-up, no thermistor is present at terminals B4, B5. If you are
	not using a thermistor, you must attach a link across terminals B4-B5.
	If the starter tripped during operation, the temperature of the motor winding has ingressed. People the starter of the guard action.
	increased. Resolve the cause of the overheating. Related parameters: 16I
Network	The network master has sent a trip command to the starter, or there may be a network
communication	communication problem.
(between module	Check the network for causes of communication inactivity.
and network)	Related parameters: 16K
Overvoltage	There has been a voltage surge on the mains. Causes can include problems with a transformer
o voi voitage	tap regulator or off-loading of a large transformer load.
	Check that the starter is configured appropriately for local conditions.
	Monitor the mains voltage to determine the cause of the voltage fluctuation, and resolve
	the cause.
Dayarastan ant of	Related parameters: 4S, 4T, 16W
Parameter out of Range	 An error occurred loading data from the EEPROM to RAM when the Controller powered up.
D A LILLING	i tra

Phase sequence	• "Load User Set" has been selected but no saved file is available. Reset the fault and then reload the default settings. If the problem persists, contact your local distributor. Related parameters: None The phase sequence on the soft starter's input terminals (L1, L2, L3) is not valid. Check the phase sequence on L1, L2, L3 and ensure the setting in parameter 4G is suitable for the installation. Related parameters: 4G
Power loss	 The starter is not receiving mains supply on one or more phases when a Start Command is given. Check that the main contactor closes when a start command is given, and remains closed until the end of a soft stop. Check MVX fuses and confirm that all three mains supply phases are present. This trip is not adjustable.
Starter communication (between module and soft starter)	There could be a problem with the connection between the soft starter and the optional communications module. Remove and reinstall the module. If the problem persists, contact your local distributor. The communications module has been powered down while the soft starter remains powered up. Related parameters: 16]
Synch A Missing Synch B Missing	The voltage detection system has failed. The voltage dividing resistors (located between L1, L2, L3 and the power interface PCB) have failed or the power interface PCB may be faulty. Contact your local supplier for advice. This trip is not adjustable.
Undercurrent	The motor has experienced a sharp drop in current, caused by loss of load. Causes can include broken components (shafts, belts or couplings), or a pump running dry. Related parameters: 4C, 4D, 16C
Undervoltage	Mains voltage has fallen below the level selected in parameter 4Q. Causes can include an undersized supply or adding a large load to the system. Check that the starter is configured appropriately for local conditions. Monitor the mains voltage to determine the cause of voltage fluctuation. Related parameters: 4Q, 4R, 16V
Unsupported Option	Contact your local supplier for advice.

Internal Soft Starter Errors

The following error messages report internal soft starter faults. These faults must be resolved before the soft starter can be operated again.

Error Message	Description	Suggested Solution		
Low Control Volts	Control voltage to the power interface PCB has dropped below the required level.	Check that the control voltage transformer and control circuit fuses are healthy, and that voltage is present at the terminal block (terminals A1-A2 or A2-A3) within the specified range.		
Current Reading	There is an error in the current monitoring circuit.	Check the connections between the power interface PCB and the current transformers. If the connections are all sound, there may be a fault in the power interface PCB. Contact AuCom for advice.		
Firing Fail	There is a problem with the SCR gate drive.	 Check that the fibre-optic cables are properly connected between: I. the power interface PCB and the gate drive adaptor PCBs and 2. the gate drive PCB and gate current firing PCBs. Check the supply to the gate drive adaptor PCBs, gate drive PCB and gate circuit firing PCBs. There may be a fault with the PCBs. Contact AuCom for advice. 		
Starter Comms	Communication has failed between the Controller and the power interface PCB.	Check that the Controller is receiving control voltage within the specified range (terminals A11, A12).		

		 Check that the fibre-optic cables between the Controller and the interface PCB are firmly connected. Check that each fibre-optic cable is emitting light at the Rx end.
Motor Conn T1 Motor Conn T2 Motor Conn T3	One of the motor connections is missing, or the power interface PCB is not receiving non-conduction signals.	 Ensure the motor is connected to terminals T1, T2, T3 using in-line (three wire) connection. The MVX does not support inside delta (six wire) connection. Check that the fibre-optic cables between the power interface PCB and the gate drive adaptor PCBs are firmly connected.
VZC fail p1 VZC Fail P2	The voltage detection system has failed.	The voltage dividing resistors (located between L1, L2, L3 and the power interface PCB) have failed or the power interface PCB may be faulty. Contact AuCom for advice.

General Faults

Symptom	Probable Cause
Starter "Not Ready"	Check Input A (C53, C54). The emergency stop function may be active. If parameter 6A or 6F is set to Emergency Stop and there is an open circuit on the corresponding input, the MVX will not start.
The soft starter does not respond to the START or RESET button on the Controller.	The soft starter may be in Remote control mode. When the soft starter is in Remote control mode, the Local LED on the starter is off. Press the LCL/RMT button once to change to Local control.
The soft starter does not respond to commands from the control inputs.	 The soft starter may be in Local control mode. When the soft starter is in Local control mode, the Local LED on the starter is on. Press the LCL/RMT button once to change to Remote control. The control wiring may be incorrect. Check that the remote start, stop and reset inputs are configured correctly (refer to Control Wiring for details). The signals to the remote inputs may be incorrect. Test the signalling by activating each input signal in turn. The appropriate remote control input LED should activate on the starter. The soft starter will only execute a start command from the remote inputs if the remote stop and reset inputs are closed.
The soft starter does not respond to a start command from either the local or remote controls.	 The soft starter may be waiting for the restart delay to elapse. The length of the restart delay is controlled by parameter 4M Restart Delay. The motor may be too hot to permit a start. If parameter 4N Motor Temperature Check is set to Check, the soft starter will only permit a start when it calculates that the motor has sufficient thermal capacity to complete the start successfully. Wait for the motor to cool before attempting another start. The emergency stop function may be active. If parameter 6A or 6F is set to Emergency Stop and there is an open circuit on the corresponding input, the MVX will not start. If the emergency stop situation has been resolved, close the circuit on the input. NOTE Parameter 6Q Local/Remote controls when the LCL/RMT button is enabled.
Motor does not reach full speed.	 If the start current is too low, the motor will not produce enough torque to accelerate to full speed. The soft starter may trip on excess start time.

Erratic motor operation.	• The SCRs in the MVX require at least 5 A of current to latch. If you are testing the soft starter on a motor with full load current less than 5 A, the SCRs may not latch correctly. The SCRs in the MVX require at least 5 A of current to latch. If you are testing the soft starter on a motor with full load current less than 5 A, the SCRs may not latch correctly.
Soft stop ends too quickly.	 The soft stop settings may not be appropriate for the motor and load. Review the settings of parameters 2H, 2I, 10H and 10I. If the motor is very lightly loaded, soft stop will have limited effect.
Remote start/stop command is overriding Auto Start/Stop settings when using remote 2-wire control.	Auto Start/Stop function should only be used in Remote mode, 3 and 4-wire control.
Parameter settings cannot be stored.	 Make sure you are saving the new value by pressing the STORE button after adjusting a parameter setting. If you press EXIT, the change will not be saved. Check that the adjustment lock (parameter 15B) is turned off. If the adjustment lock is on, settings can be viewed but not changed. You need to know the security access code to change the adjustment lock setting. The EEPROM may be faulty on the Controller. A faulty EEPROM will also trip the soft starter, and the Controller will display the message Parameter Out Of Range. Contact your local supplier for advice.

Section II Maintenance

11.1 Maintenance Schedule

The table below lists the minimum maintenance requirements. Your maintenance program may include more frequent maintenance. In certain environmental conditions (such as dusty or humid environments), increase the frequency of maintenance to every year.

Part	Instructions	Timing
Control terminals	Check tightness	Every 2 years
Earthing terminals	Check tightness	Every 2 years
Cable lugs	Check tightness	Every 2 years
General MVX	Cleanliness	Every 2 years

11.2 Tools required

MVX starters can be serviced with the following tools:

- Allen keys (standard metric)
- 16 mm spanners
- 16 mm socket
- Torque wrench <20 Nm
- Torx drive screwdriver #20
- Small flat bladed screwdriver 3 mm
- Multimeter
- MV Insulation tester



WARNING

Always ensure that all tools have been removed from the soft starter panel after conducting maintenance operations. There is a significant risk of arc fault due to bridging between panel conductors and conductive foreign bodies such as tools.

11.3 Thermal Image

After completing commissioning of the MVX and after the motor has been running fully loaded, take a thermal image of the bus bars and other critical parts.

As part of the maintenance program, compare a recent thermal image with the post-commissioning image.

Perform the usual inspection for dust and debris.

11.4 Switching Apparatus Maintenance

Refer to your switching apparatus manual for operation and maintenance instructions.

- 1. As part of normal operation, run the withstand voltage test at not less than half the rated test value.
- 2. Follow the manufacturer's maintenance instructions and check the torque values on all connections.

11.5 Phase Cassette Maintenance



WARNING

Ensure the following before connecting or disconnecting the phase cassette:

- The soft starter is isolated from the power supply.
- The main switching device (breaker/contactor) is disconnected.
- The soft starter is earthed by an earthing switch.



CAUTION

Do not attempt to move the phase cassette without assistance. Because of its significant weight and construction, two or more persons are required to complete this procedure.



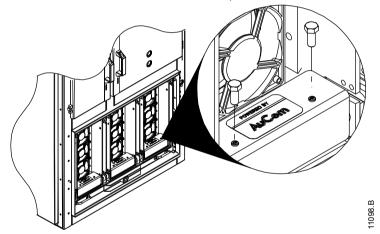
NOTE

MVX Soft Starter Platform Assembly (part no: 992-11917-00) and Tool Kit (part no: 995-10998-00) are required for this operation.

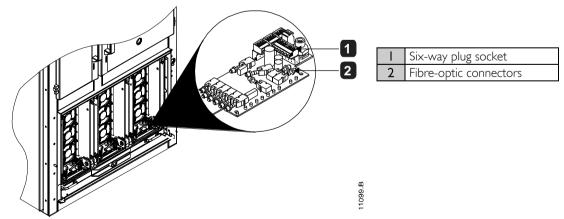
The phase cassette is mounted on a wheeled trolley which allows the phase cassette to be racked-in and racked-out as required.

To remove the phase cassette from the panel enclosure:

- 1. Assemble the MVX soft starter transport assembly. Refer to *Assembling the Transport Assembly* on page 14 for details.
- 2. Locate the removable covers for the fibre-optic booster boards at the front of the phase cassette.

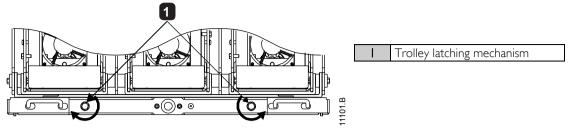


3. Unscrew the two M4 bolts used to fasten each cover. Unfasten all three covers to uncover the three fibre-optic booster boards.

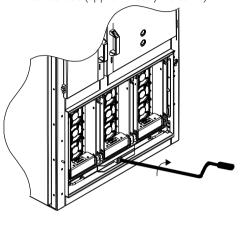


- 4. Locate the two fibre-optic cables, two-way connector plug and the six-way connector cable for the booster board
- 5. Carefully disconnect these connectors and cables from each booster board.

6. Use the brace to disengage the trolley latching mechanism by turning in the direction indicated in the figure below.

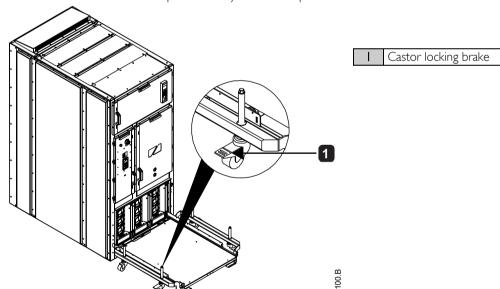


7. Use the brace to rack out the phase cassette, turning the arm clockwise until the phase cassette is completely racked out (approximately 20 turns).

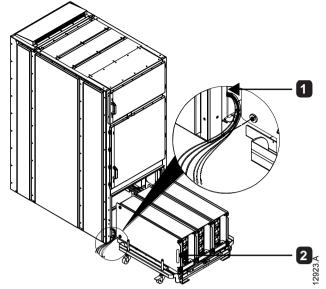


8. Align the arms of the transport assembly along the trolley grooves of the panel. Press down on the castor locking brakes on both sides of the transport assembly to lock it in place.

11097.A



9. Hold the phase cassette connection cables away from the panel. This protects the cables and fibre-optic connectors from damage during the operation.



Phase cassette connection cablesPhase cassette side handle

- 10. Use the side handles on the phase cassette to draw it on to the transport assembly.
- II. Use the brace to engage the trolley latching mechanism, turning in the direction opposite to that used to dis-engage it.

Refer to Moving the Phase Cassette Using the Transport Assembly on page 14 for instructions on moving the transport assembly.

Section 12 Appendix

12.1 Parameter Defaults

If you require assistance from your supplier or a service technician, please note all parameter settings in the table below.

1	Primary Motor Settings	User Set 1	User Set 2	Default
IA	Motor Full Load Current			100 A
ΙB	Locked Rotor Time			00m:10s
IC	Locked Rotor Current			600% FLC
ID	Motor Service Factor			105%
2	Start/Stop Modes-I			
2A	Start Mode			Constant current
2B	Start Ramp Time			00m:01s
2C	Initial Current			400% FLC
2D	Current Limit			400% FLC
2E	Reserved			
2F	Kickstart Time			0 ms
2G	Kickstart Level			500% FLC
2H	Stop Mode			Coast to stop
21	Stop Time			00m:00s
3	Auto-Start/Stop			
3A	Reserved			
3B	Reserved			
3C	Auto-Stop Type			Off
3D	Auto-Stop Time			00h:01m
4	Protection Settings			
4A	Excess Start Time			00m:20s
4B	Excess Start Time-2			00m:20s
4C	Undercurrent			20% FLC
4D	Undercurrent Delay			00m:05s
4E	Instantaneous Overcurrent			400% FLC
4F	Instantaneous Overcurrent Delay			00m:00s
4G	Phase Sequence			Any sequence
4H	Current Imbalance			30%
41	Current Imbalance Delay			00m:03s
4J	Frequency Check			Start/Run
4K	Frequency Variation			±5 Hz
4L	Frequency Delay			00m:01s
4M	Restart Delay			00m:10s
4N	Motor Temperature Check			Do not check
40	Ground Fault Level			10 A
4P	Ground Fault Delay			00m:03s
4Q	Undervoltage			100 V
4R	Undervoltage Delay			00m:05s
4S	Overvoltage			7200 V
4T	Overvoltage Delay			00m:05s
4U	Instantaneous Overcurrent S2			4400 A
4V	Instantaneous Overcurrent Delay S2			10 ms
5	Auto-Reset Trips (Reserved)			
5A	Reserved			
6	Inputs			
6A	Input A Function			Motor Set Select
6B	Input A Name			Input trip
6C	Input A Trip			Always active
6D	Input A Trip Delay			00m:00s
6E	Input A Initial Delay			00m:00s
6F	Input B Function			Input trip (N/O)

10		The second
6G	Input B Name	Input trip
6H	Input B Trip	Always active
61	Input B Trip Delay	00m:00s
6]	Input B Initial Delay	00m:00s
6K	Reserved	
6L	Reserved	
6M	Remote Reset Logic	Normally closed (N/C)
6N	Reserved	
60	Reserved	
6P	Reserved	
6Q	Local/Remote	LCL/RMT anytime
6R	Comms in Remote	Enable control in remote
7	Outputs	
7A	Relay A Function	Main contactor
7B	Relay A On Delay	00m:00s
7C	Relay A Off Delay	00m:00s
7D	Relay B Function	Run
7E	Relay B On Delay	00m:00s
7E 7F	Relay B Off Delay	00m:00s
7F 7G	Relay C Function	Trip
7G 7H	Relay C Function Relay C On Delay	00m:00s
7H 7I	, ,	00m:00s
	Relay C Off Delay	UUM:UUS
7]	Reserved	
7K	Reserved	
7L	Reserved	
7M	Low Current Flag	50% FLC
7N	High Current Flag	100% FLC
70	Motor Temperature Flag	80%
7P	Analog Output A	Current (%FLC)
7Q	Analog A Scale	4-20 mA
7R	Analog A Maximum Adjustment	100%
7S	Analog A Minimum Adjustment	0%
7T	Reserved	
7U	Reserved	
7V	Reserved	
7W	Reserved	
8	Display	
8A	Language	English
8B	FI Button Action	Setup auto-start/stop
8C	F2 Button Action	None
8D	Display A or kW	Current
8E	User Screen - Top Left	Starter state
8F	User Screen - Top Right	Blank
8G	User Screen - Bottom Left	kWh
8H	User Screen - Bottom Right	Hours run
81		Current (%FLC)
8J	Graph Timebase	10 seconds
8K	Graph Maximum Adjustment	10 seconds 400%
	Graph Maximum Adjustment	
8L	Graph Minimum Adjustment	0%
M8	Current Calibration	100%
8N	Mains Reference Voltage	400 V
80	Voltage Calibration	100%
9	Motor Data-2	
9A	Reserved	
9B	Motor FLC-2	100 A
9C	Reserved	
9D	Reserved	

9E	Reserved	
10	Start/Stop Modes-2	
10A	Start Mode-2	Constant current
IOB	Start Ramp-2	00m:01s
10C	Initial Current-2	400% FLC
10D	Current Limit-2	400% FLC
10E	Reserved	
IOF	Kickstart Time-2	0 ms
10G	Kickstart Level-2	500% FLC
10H	Stop Mode-2	Coast to stop
101	Stop Time-2	00m:00s
11	RTD/PTI00 (Reserved)	
HA	Reserved	
12	Slip-Ring Motors	
12A	Motor Data-1 Ramp	Single ramp
12B	Motor Data-2 Ramp	Single ramp
12C	Changeover Time	150 ms
12D	Slip Ring Retard	50%
15	Advanced	
15A	Access Code	0000
15B	Adjustment Lock	Read and write
15C	Emergency Run	Disable
16	Protection Actions	2.500.0
16A	Motor Overload	Trip starter
16B	Excess Start Time	Trip starter
16C	Undercurrent	Trip starter
16D	Instantaneous Overcurrent	Trip starter
16E	Current Imbalance	Trip starter
16F	Frequency	Trip starter
16G	Input A Trip	Trip starter
16H	Input B Trip	Trip starter
161	Motor Thermistor	Trip starter
16]	Starter Communication	Trip starter
16K	Network Communication	Trip starter
16L	Reserved	
16M	Battery/Clock	Trip starter
16N	Ground Fault	Trip starter
160	Reserved	
16P	Reserved	
16Q	Reserved	
16R	Reserved	
16S	Reserved	
16T	Reserved	
16U	Reserved	
16V	Undervoltage	Trip starter
16W	Overvoltage	Trip starter
20	Restricted	

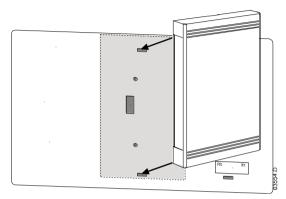
12.2 Accessories

Communication Modules

MVX soft starters support network communication using the Profibus, DeviceNet, Modbus RTU and USB protocols, via an easy-to-install communications module.

• Installing Communication Modules

Communication modules attach to the back of the Controller.



• Modbus Module

Part Number: PIM-MB-01

The Modbus Module enables control and monitoring via a Modbus RTU network.

Refer to the Modbus Module Instructions for further details.

Profibus Module

Part Number: PIM-PB-01

The Profibus Module enables control and monitoring via a Profibus network.

Refer to the Profibus Module Instructions for further details.

DeviceNet Module

Part Number: PIM-DN-01

The DeviceNet Module enables control and monitoring via a DeviceNet network.

Refer to the DeviceNet Module Instructions for further details.

USB Module

Part Number: PIM-USB-01

The USB Module enables connectivity to the WInMaster software suite.

Refer to the USB Module Instructions for further details.

Trip Codes (Serial Communication Network)

Description	Profibus DP	Modbus RTU	DeviceNet
Excess start time		I	101
Motor overload	2	2	20
Motor thermistor	3	3	75
Current imbalance	4	4	26
Frequency	5	5	55
Phase sequence	6	6	54
Instantaneous overcurrent	7	7	28
Power loss	8	8	50

Undercurrent	9	9	29
Motor connection	11	11	102
Input A trip	12	12	11
Starter communication (between module and soft starter)	15	15	113
Network communication (between module and network)	16	16	114
Internal error	17	17	104
Overvoltage	18	18	52
Undervoltage	19	19	51
Ground fault	20	20	27
EEPROM fail	23	23	62
Input B trip	24	24	110
Bypass fail	25	25	105
L1 phase loss	26	26	23
L2 phase loss	27	27	24
L3 phase loss	28	28	25
LI-TI shorted	29	29	115
L2-T2shorted	30	30	116
L3-T3 shorted	31	31	117
Battery/Clock	35	35	121
Miscellaneous	n/a	n/a	70
No trip	255	255	0

PC Software

WinMaster is a purpose-designed software suite for control and monitoring a soft starter. WinMaster is compatible with all AuCom soft starter ranges and is ideal for parameter management during commissioning. WinMaster has the following features:

- Operational control (Start, Stop, Reset, Quick Stop)
- Starter status monitoring (Ready, Starting, Running, Stopping, Tripped)
- Performance monitoring (motor current, motor temperature)
- Upload parameter settings
- Download parameter settings

To use WinMaster with the MVX, the soft starter must be fitted with a USB Module (PIM-USB-01) or a Modbus Module (PIM-MB-01).

Refer to the WinMaster User Manual for further details.

Other MVX Accessories

Other accessories available to enhance your MVX starter include:

- RTD protection relay
- Motor protection relay (external to MVX)
- Power meter
- Indication lamps
- Start, stop and reset pushbuttons
- Local/remote selector switch
- Internal panel light for low voltage section
- Panel heater
- Power supply and contactor for motor heater
- Control transformers
- Metering VT
- MV/LV control supply transformer



NOTE

Other accessories may be available on request.



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